

Informazione Regolamentata n. 0116-100-2026	Data/Ora Inizio Diffusione 30 Ottobre 2026 17:51:28	Euronext Milan
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Societa' : ENEL

Utenza - referente : ENELN07 - Giannetti Davide

Tipologia : REGEM

Data/Ora Ricezione : 30 Ottobre 2026 17:51:28

Data/Ora Inizio Diffusione : 30 Ottobre 2026 17:51:28

Oggetto : Enel pubblica il Report sui dati operativi di Gruppo del terzo trimestre e dei nove mesi 2026

Testo del comunicato

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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI NOVE MESI 2026

Roma, 30 ottobre 2026 – Enel S.p.A. ("Enel") ha pubblicato il "*Quarterly Bulletin*" ("*Report*") contenente i dati operativi del Gruppo del terzo trimestre e dei nove mesi 2026.

Il *Report*, pubblicato in anticipo rispetto all'approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l'obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito *internet* di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato "eMarket Storage" (www.emarketstorage.it).



INDEX

OPERATIONS

1. Pro-forma overview
2. Installed capacity
3. Net production



NETWORK & CUSTOMERS

4. Grids
5. Enel Commercial



Quarters Overview

6. Quarters Overview



CORPORATE

6. Main events
 7. Disclaimer
 8. Contact us
-

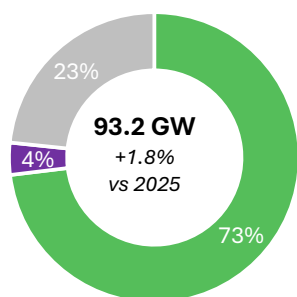
Pro forma overview ¹

Generation - Installed Capacity (GW)						
	Managed			Consolidated		
	9M 2026	9M 2025	Δ% yoy	9M 2026	9M 2025	Δ% yoy
Total	93.2	91.5	+1.8%	86.9	85.0	+2.3%
Total Emission Free	71.5	69.7	+2.5%	65.1	63.2	+3.1%
Renewables	68.1	66.4	+2.6%	61.8	59.8	+3.3%
Nuclear	3.3	3.3	-	3.3	3.3	-
Thermal	21.8	21.8	-0.1%	21.8	21.8	-0.1%
<i>of which regulated*</i>	10.4	10.4	-	10.4	10.4	-

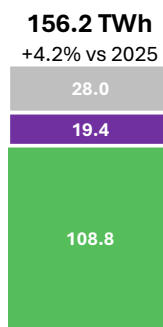
Generation - Renewable Flexible Installed Capacity (GW)						
	Managed			Consolidated		
	9M 2026	9M 2025	Δ% yoy	9M 2026	9M 2025	Δ% yoy
Renewables Flexible Capacity	24.5	24.3	+0.5%	24.4	24.3	+0.2%
Hydro Basin	12.8	12.8	n.m.	12.8	12.8	n.m.
Hydro Pumping	8.1	8.1	n.m.	8.1	8.1	n.m.
BESS	3.5	3.4	+4.4%	3.4	3.4	+2.3%
% on Total Capacity	26.3%	26.6%	-0.3pp	28.1%	28.7%	-0.6pp

Generation - Production (TWh)						
	Managed			Consolidated		
	9M 2026	9M 2025	Δ% yoy	9M 2026	9M 2025	Δ% yoy
Total	156.2	149.9	+4.2%	146.8	139.3	+5.4%
Total Emission Free	128.2	126.3	+1.5%	118.8	115.7	+2.7%
Renewables	108.8	107.2	+1.4%	99.3	96.6	+2.8%
Nuclear	19.4	19.1	+2.0%	19.4	19.1	+2.0%
Thermal	28.0	23.6	+18.9%	28.0	23.6	+18.9%

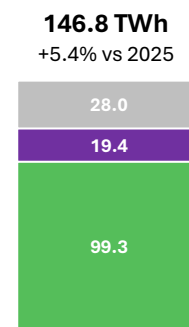
Total Net installed Capacity



Total Managed Production



Total Consolidated Production

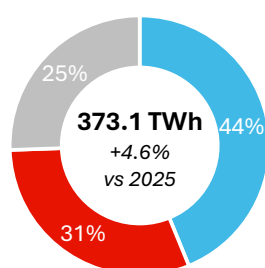
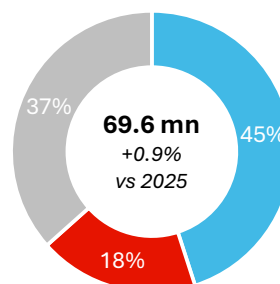


■ Renewables ■ Nuclear ■ Thermal

*Including generation capacity with multiannual regulated remuneration schemes

Grids - Electricity distributed (TWh)	9M 2026	9M 2025	Δ% yoy
Italy	163.5	156.1	+4.8%
Iberia	114.3	109.0	+4.9%
Latin America	95.3	91.5	+4.2%
Total	373.1	356.6	+4.6%

Grids - End Users (mln)	9M 2026	9M 2025	Δ% yoy
Italy	31.3	31.2	+0.4%
Iberia	12.8	12.7	+0.7%
Latin America	25.5	25.1	+1.5%
Total	69.6	69.0	+0.9%

Total Electricity Distributed**Total End Users**

■ Italy
 ■ Iberia
 ■ Rest of the world

Italy/Iberia Market energy sold (TWh)	9M 2026	9M 2025	Δ% yoy
Liberalized Market	84.6	91.0	-7.0%
End to End integrated*	36.1	34.4	+4.9%
Index, Wholesale, B2B, B2G	48.6	56.6	-14.2%

Retail Liberalized Market - Volumes	9M 2026	9M 2025	Δ% yoy
Total Market energy sold (TWh)	109.7	119.5	-8.2%
Italy/Iberia Market energy sold	84.6	91.0	-7.0%
Italy	35.2	39.9	-11.8%
of which index price (% on Total)	47.0%	58.2%	-11.1pp
of which fixed price (% on Total)	53.0%	41.8%	+11.1pp
of which fixed price B2C + SME	16.9	14.6	+16.0%
of which fixed price T&L	1.8	2.2	-17.3%
Iberia	49.4	51.0	-3.2%
of which index price (% on Total)	30.3%	28.7%	+1.6pp
of which fixed price (% on Total)	69.7%	71.3%	-1.6pp
of which fixed price B2C + SME	19.2	19.8	-3.2%
of which fixed price T&L	15.3	16.6	-7.9%
Latam market energy sold	25.1	28.5	-12.1%
Italy/Iberia market gas sold (bcm)	3.6	4.0	-9.7%
Italy	2.0	2.0	+1.2%
of which index price (% on Total)	45.7%	56.6%	-10.9pp
of which fixed price (% on Total)	54.3%	43.4%	+10.9pp
of which fixed price B2C + SME	1.0	0.8	+26.0%
of which fixed price T&L	0.0	0.0	+39.5%
Iberia	1.6	2.0	-20.5%
of which index price (% on Total)	35.0%	66.2%	-31.2pp
of which fixed price (% on Total)	65.0%	33.8%	+31.2pp
of which fixed price B2C + SME	0.4	0.3	+11.7%
of which fixed price T&L	0.6	0.3	+97.1%

Retail Liberalized Market - Customers	9M 2026	2025 YE	Δ% yoy
Liberalized power customers (mn)	17.0	17.3	-1.9%
Italy	10.8	11.1	-2.6%
Iberia	6.2	6.2	-0.7%
Gas customers (mn)	5.7	5.7	-0.1%
Italy	4.0	4.0	-0.9%
Iberia	1.7	1.7	-0.3%

1.Pro-forma numbers are net of Chocon, Arroyto & Tarapaca and include JV and Stewardship capacity and production; 2025 restated figures.

Including Hydro MW reduction due to Terna's database update.

*Including B2C + SME Italy & Iberia

Installed Capacity

Group Installed Capacity (MW)	9M 2026	9M 2025	Δ% yoy
Hydro	26,961	26,993	-0.1%
Wind	16,268	15,848	+2.7%
Geothermal	860	860	-
BESS	3,445	3,367	+2.3%
Solar & Others	14,253	12,799	+11.4%
Total Renewables	61,786	59,866	+3.2%
Nuclear	3,328	3,328	-
Total Consolidated Emission Free (a)	65,114	63,194	+3.0%
Coal	4,627	4,627	-
CCGT	12,420	12,420	-
Oil & Gas	4,720	4,747	-0.6%
Total Thermal (b)	21,767	21,794	-0.1%
Total Consolidated (a+b)	86,881	84,988	+2.2%
JV and Stewardship (c)	6,351	6,585	-3.5%
Total Emission Free (a+c)	71,465	69,779	+2.4%
Total Installed Capacity (a+b+c)	93,232	91,573	+1.8%

Consolidated Capacity by Country (MW)

Italy	9M 2026	9M 2025	Δ% yoy
Hydro	12,963	12,995	-0.3%
Wind	958	874	+9.6%
Geothermal	776	776	-
BESS	1,767	1,688	+4.7%
Solar & Others	447	447	+0.1%
Total Renewables	16,911	16,781	+0.8%
Coal	4,160	4,160	-
CCGT	5,507	5,507	-
Oil & Gas	1,633	1,633	-
Total Thermal	11,300	11,300	-
Total	28,211	28,081	+0.5%

Iberia	9M 2026	9M 2025	Δ% yoy
Hydro	5,368	5,369	n.m.
Wind	3,001	3,001	-
Solar & Others	3,068	2,680	+14.5%
Total Renewables	11,438	11,051	+3.5%
Nuclear	3,328	3,328	-
Total Emission Free	14,766	14,379	+2.7%
Coal	241	241	-
CCGT	5,445	5,445	-
Oil & Gas	2,291	2,293	n.m.
Total Thermal	7,977	7,979	n.m.
Total	22,743	22,357	+1.7%

Latin America ¹	9M 2026	9M 2025	Δ% yoy
Hydro	8,630	8,629	n.m.
Wind	5,301	5,301	-
Geothermal	83	83	-
BESS	210	210	-
Solar & Others	5,714	5,459	+4.7%
Total Renewables	19,939	19,682	+1.3%
Coal	226	226	-
CCGT	1,468	1,468	-
Oil & Gas	477	497	-4.0%
Total Thermal	2,171	2,191	-0.9%
Total	22,110	21,873	+1.1%

North America ²	9M 2026	9M 2025	Δ% yoy
Wind	6,581	6,296	+4.5%
BESS	1,457	1,457	-
Solar & Others	4,677	3,867	+20.9%
Total	12,715	11,620	+9.4%

Other Countries ³	9M 2026	9M 2025	Δ% yoy
Wind	426	375	+13.6%
Solar & Others	357	357	-
Total Renewables	784	733	+7.0%
Oil & Gas	318	325	-1.9%
Total Thermal	318	325	-1.9%
Total	1,102	1,057	+4.3%

JV and Stewardship Capacity (MW)

Group ⁴	9M 2026	9M 2025	Δ% yoy
Wind	3,808	4,348	-12.4%
Solar & Others	2,543	2,237	+13.7%
Total	6,351	6,585	-3.5%

Additional Capacity (MW)

Group	YTD	Q3 2026
Italy	+89	+84
Iberia	+128	-
North America	+810	+810
Latin America	+256	-
Total	+1,283	+894

1. 2026 & 2025 restated figures: Latin America excludes Chocon, Arroyto & Tarapaca

2. 2025 restated figures: North America does not include Mexico

3. 2025 restated figures: Other countries include Perú, Germany, South Africa, Zambia and India

4. JV and Stewardship capacity includes Italy, Mexico, US, Greece, South Africa, Morocco, Australia and India

Net Production

Group Net Production (GWh)	9M 2026	9M 2025	Δ% yoy
Hydro	42,570	44,701	-4.8%
Wind	35,702	32,911	+8.5%
Geothermal	3,930	3,990	-1.5%
Solar & Others	17,142	15,016	+14.2%
Total Renewables	99,345	96,617	+2.8%
Nuclear	19,449	19,065	+2.0%
Consolidated Emission Free (a)	118,794	115,682	+2.7%
Coal	975	1,095	-11.0%
CCGT	22,714	18,283	+24.2%
Oil & Gas	4,339	4,203	+3.2%
Total Thermal (b)	28,028	23,581	+18.9%
Total consolidated (a+b)	146,822	139,263	+5.4%
JV and Stewardship (c)	9,406	10,597	-11.2%
Total Emission Free (a+c)	128,200	126,279	+1.5%
Total Net Production (a+b+c)	156,228	149,860	+4.2%

Consolidated Production by Country (GWh)

Italy	9M 2026	9M 2025	Δ% yoy
Hydro	11,229	13,102	-14.3%
Wind	925	904	+2.3%
Geothermal	3,838	3,909	-1.8%
Solar & Others	546	548	-0.2%
Total Renewables	16,538	18,463	-10.4%
Coal	424	837	-49.3%
CCGT	7,363	3,899	+88.8%
Oil & Gas	130	99	+32.2%
Total Thermal	7,918	4,834	+63.8%
Total	24,456	23,298	+5.0%

Iberia	9M 2026	9M 2025	Δ% yoy
Hydro	6,779	6,885	-1.5%
Wind	4,407	4,124	+6.8%
Solar & Others	3,759	2,887	+30.2%
Total Renewables	14,944	13,896	+7.5%
Nuclear	19,449	19,065	+2.0%
Total Emission Free	34,393	32,961	+4.3%
Coal	21	89	-76.9%
CCGT	11,392	10,085	+13.0%
Oil & Gas	3,490	3,242	+7.7%
Total Thermal	14,903	13,416	+11.1%
Total	49,296	46,377	+6.3%

Latin America ¹	9M 2026	9M 2025	Δ% yoy
Hydro	24,563	24,714	-0.6%
Wind	12,709	12,923	-1.7%
Solar & Others	7,068	5,999	+17.8%
Total Renewables	44,340	43,636	+1.6%
Coal	530	169	+213%
CCGT	3,959	4,299	-7.9%
Oil & Gas	423	655	-35.4%
Total Thermal	4,912	5,123	-4.1%
Total	49,252	48,759	+1.0%

North America ²	9M 2026	9M 2025	Δ% yoy
Wind	16,963	14,346	+18.2%
Solar & Others	5,529	5,300	+4.3%
Total	22,492	19,646	+14.5%

Other Countries ³	9M 2026	9M 2025	Δ% yoy
Wind	698	612	+14.0%
Solar & Others	333	364	-8.4%
Total Renewables	1,031	976	+5.6%
Oil & Gas	295	208	+42.1%
Total Thermal	295	208	+42.1%
Total	1,326	1,184	+12.0%

JV and Stewardship Production (GWh)

Group ⁴	9M 2026	9M 2025	Δ% yoy
Wind	7,961	9,437	-15.6%
Solar & Others	1,445	1,161	+24.5%
Total	9,406	10,597	-11.2%

1. 2026 & 2025 restated figures: Latin America excludes Chocon, Arroyito & Tarapaca

2. 2025 restated figures. North America does not include Mexico

3. 2025 restated figures. Other countries include Perú, Germany, South Africa, Zambia and India

4. JV and Stewardship production includes US, Greece, South Africa, Morocco, Australia and India

Grids

Electricity distributed (TWh)	9M 2026	9M 2025	Δ% yoy
Italy	163.5	156.1	+4.8%
Iberia	114.3	109.0	+4.9%
Latin America	95.3	91.5	+4.2%
<i>Brazil</i>	58.8	55.7	+5.6%
<i>Chile</i>	11.1	10.9	+2.0%
<i>Argentina</i>	13.5	13.5	+0.6%
<i>Colombia & CAM</i>	11.9	11.5	+3.3%
Total	373.1	356.6	+4.6%

End users (mn)	9M 2026	9M 2025	Δ% yoy
Italy	31.3	31.2	+0.4%
Iberia	12.8	12.7	+0.7%
Latin America	25.5	25.1	+1.5%
<i>Brazil</i>	16.4	16.1	+1.6%
<i>Chile</i>	2.2	2.2	+1.5%
<i>Argentina</i>	2.8	2.8	-0.1%
<i>Colombia & CAM</i>	4.1	4.0	+2.5%
Total	69.6	69.0	+0.9%

Enel Commercial

Italy/Iberia Market energy sold (TWh)	9M 2026	9M 2025	Δ% yoy
Liberalized Market	84.6	91.0	-7.0%
End to End integrated*	36.1	34.4	+4.9%
Index, Wholesale, B2B, B2G	48.6	56.6	-14.2%

Total energy sold (TWh)	9M 2026	9M 2025	Δ% yoy
Liberalized Market	109.7	119.5	-8.2%
Italy	35.2	39.9	-11.8%
Iberia	49.4	51.0	-3.2%
Brazil	11.3	14.0	-18.9%
Chile	11.0	11.1	-1.5%
Colombia & Central America	2.8	3.4	-18.6%
Regulated Market	68.6	68.6	n.m.
Italy	3.1	3.2	-4.1%
Iberia	6.1	5.6	+8.8%
Latin America	59.4	59.8	-0.6%
Total	178.3	188.1	-5.2%

Total power customers (mn)	9M 2026	2025 YE	Δ% yoy
Liberalized Market	17.0	17.3	-1.9%
Italy	10.8	11.1	-2.6%
Iberia	6.2	6.2	-0.7%
Regulated	31.1	31.0	+0.3%
Italy	2.4	2.6	-7.2%
Iberia	3.3	3.4	-2.8%
Latin America	25.4	25.1	+1.5%
Total	48.1	48.3	-0.5%

Gas sold (bcm)	9M 2026	9M 2025	Δ% yoy
Italy	2.0	2.0	+1.2%
Iberia	1.7	2.1	-19.3%
Latin America	0.1	0.2	-18.1%
Total	3.9	4.3	-9.9%

Gas customers (mn)	9M 2026	2025 YE	Δ% yoy
Italy	4.0	4.0	+0.7%
Iberia	1.7	1.7	-1.4%
Total	5.7	5.7	+0.1%

*Including B2C + SME Italy & Iberia

Quarter Overview Bulletin



Pro forma overview ¹

Generation - Installed Capacity (GW) - Managed									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Total	93.2	91.5	+1.8%	92.1	91.0	+1.2%	91.9	89.4	+2.8%
Total Emission Free	71.5	69.7	+2.5%	70.3	69.2	+1.6%	70.1	68.4	+2.5%
Renewables	68.1	66.4	+2.6%	67.0	65.9	+1.7%	66.8	65.1	+2.6%
Nuclear	3.3	3.3	-	3.3	3.3	-	3.3	3.3	-
Thermal	21.8	21.8	-0.1%	21.8	21.8	-0.1%	21.8	21.0	+3.6%
<i>of which regulated*</i>	<i>10.4</i>	<i>10.4</i>	<i>-</i>	<i>10.4</i>	<i>10.4</i>	<i>-</i>	<i>10.4</i>	<i>9.8</i>	<i>+6.9%</i>

Generation - Installed Capacity (GW) - Consolidated									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Total	86.9	85.0	+2.3%	86.0	84.4	+1.8%	85.8	83.1	+3.2%
Total Emission Free	65.1	63.2	+3.1%	64.2	62.7	+2.5%	64.0	62.1	+3.1%
Renewables	61.8	59.8	+3.3%	60.9	59.3	+2.6%	60.7	58.8	+3.3%
Nuclear	3.3	3.3	-	3.3	3.3	-	3.3	3.3	-
Thermal	21.8	21.8	-0.1%	21.8	21.8	-0.1%	21.8	21.0	+3.6%
<i>of which regulated*</i>	<i>10.4</i>	<i>10.4</i>	<i>-</i>	<i>10.4</i>	<i>10.4</i>	<i>-</i>	<i>10.4</i>	<i>9.8</i>	<i>+6.9%</i>

*Including generation capacity with multiannual regulated remuneration schemes

1. Pro-forma numbers are net of Chocon, Arroyto & Tarapaca and include JV and Stewardship capacity and production; 2025 restated figures. Including Hydro MW reduction due to Terna's database update

Generation - Renewable Flexible Installed Capacity (GW) - Managed									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Renewables Flexible Capacity	24.5	24.3	+0.5%	24.5	24.3	+0.6%	24.5	23.8	+2.7%
Hydro Basin	12.8	12.8	n.m.	12.8	12.8	n.m.	12.9	12.8	n.m.
Hydro Pumping	8.1	8.1	n.m.	8.1	8.1	n.m.	8.1	8.1	n.m.
BESS	3.5	3.4	+4.4%	3.5	3.4	+4.5%	3.4	2.8	+20.9%
% on Total Capacity	26.3%	26.6%	-0.3pp	26.6%	26.7%	-0.2pp	26.6%	26.7%	-0.0pp

Generation - Renewable Flexible Installed Capacity (GW) - Consolidated									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Renewables Flexible Capacity	24.4	24.3	+0.2%	24.4	24.3	+0.2%	24.4	23.8	+2.5%
Hydro Basin	12.8	12.8	n.m.	12.8	12.8	n.m.	12.8	12.8	n.m.
Hydro Pumping	8.1	8.1	n.m.	8.1	8.1	n.m.	8.1	8.1	n.m.
BESS	3.4	3.4	+2.3%	3.4	3.4	+2.5%	3.4	2.8	+20.9%
% on Total Capacity	28.1%	28.7%	-0.6pp	28.4%	28.8%	-0.5pp	28.5%	28.7%	-0.2pp

Generation - Production (TWh) - Managed									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Total	53.8	50.8	+5.9%	51.4	49.4	+4.0%	51.1	49.7	+2.8%
Total Emission Free	43.7	42.2	+3.5%	42.7	42.3	+1.0%	41.8	41.8	n.m.
Renewables	36.8	35.2	+4.7%	36.9	37.4	-1.2%	35.0	34.7	+1.0%
Nuclear	6.8	7.0	-2.3%	5.8	5.0	+17.4%	6.8	7.1	-4.4%
Thermal	10.1	8.6	+17.7%	8.7	7.1	+22.0%	9.2	7.9	+17.2%

Generation - Production (TWh) - Consolidated									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Total	50.6	47.3	+7.0%	48.5	45.8	+5.8%	47.7	46.1	+3.5%
Total Emission Free	40.5	38.7	+4.7%	39.8	38.7	+2.8%	38.5	38.3	+0.6%
Renewables	33.7	31.7	+6.2%	34.0	33.8	+0.6%	31.7	31.1	+1.8%
Nuclear	6.8	7.0	-2.3%	5.8	5.0	+17.4%	6.8	7.1	-4.4%
Thermal	10.1	8.6	+17.7%	8.7	7.1	+22.0%	9.2	7.9	+17.2%

Grids - Electricity distributed (TWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	59.9	54.8	+9.3%	50.3	49.5	+1.6%	53.3	51.8	+2.9%
Iberia	41.7	39.4	+6.0%	36.8	35.2	+4.4%	35.8	34.4	+4.0%
Latin America	32.1	30.5	+5.4%	31.4	29.8	+5.3%	31.9	31.2	+1.9%
Total	133.8	124.6	+7.3%	118.5	114.5	+3.4%	120.9	117.4	+3.0%

Grids - End Users (mln)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	31.3	31.2	+0.4%	31.3	31.2	+0.4%	31.2	31.1	+0.3%
Iberia	12.8	12.7	+0.7%	12.8	12.7	+0.7%	12.7	12.7	+0.7%
Latin America	25.5	25.1	+1.5%	25.3	25.0	+1.4%	25.3	24.9	+1.5%
Total	69.6	69.0	+0.9%	69.4	68.9	+0.8%	69.2	68.6	+0.8%

Italy/Iberia Market energy sold (TWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Liberalized Market	31.0	32.4	-4.4%	26.0	28.1	-7.5%	27.6	30.4	-9.2%
End to End integrated *	13.4	12.2	+9.3%	10.6	10.6	+0.1%	12.1	11.6	+4.8%
Index, Wholesale, B2B, B2G	17.6	20.2	-12.7%	15.5	17.6	-12.1%	15.5	18.9	-17.8%

*Including B2C + SME Italy & Iberia

Retail Liberalized Market - Volumes									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Total Market energy sold (TWh)	39.3	41.9	-6.0%	34.2	37.6	-8.9%	36.1	40.0	-9.8%
Italy/Iberia Market energy sold	31.0	32.4	-4.4%	26.0	28.1	-7.5%	27.6	30.4	-9.2%
Italy	13.2	14.1	-6.2%	10.5	12.3	-14.8%	11.5	13.5	-15.0%
<i>of which index price (% on Total)</i>	46.6%	57.7%	-11.2pp	47.2%	59.0%	-11.8pp	48.5%	59.1%	-10.6pp
<i>of which fixed price (% on Total)</i>	53.4%	42.3%	+11.2pp	52.8%	41.0%	+11.8pp	51.5%	40.9%	+10.6pp
<i>of which fixed price B2C + SME</i>	6.5	5.2	+25.7%	4.9	4.4	+12.3%	5.4	5.0	+9.0%
<i>of which fixed price T&L</i>	0.7	0.9	-29.7%	0.6	0.7	-5.9%	0.5	0.5	-10.0%
Iberia	17.7	18.3	-3.0%	15.5	15.8	-1.9%	16.1	16.9	-4.6%
<i>of which index price (% on Total)</i>	30.7%	26.7%	+4.0pp	31.8%	28.2%	+3.5pp	28.4%	31.4%	-3.0pp
<i>of which fixed price (% on Total)</i>	69.3%	73.3%	-4.0pp	68.2%	71.8%	-3.5pp	71.6%	68.6%	+3.0pp
<i>of which fixed price B2C + SME</i>	6.8	7.0	-2.8%	5.7	6.2	-8.6%	6.7	6.6	+1.6%
<i>of which fixed price T&L</i>	5.5	6.4	-14.4%	4.9	5.2	-4.6%	4.9	5.0	-3.1%
Latam market energy sold	8.3	9.4	-11.7%	8.2	9.5	-13.0%	8.5	9.6	-11.6%
Italy/Iberia market gas sold (bcm)	0.6	0.7	-14.5%	0.8	0.9	-11.6%	2.2	2.4	-7.7%
Italy	0.2	0.2	+5.5%	0.4	0.3	+10.8%	1.4	1.4	-1.7%
<i>of which index price (% on Total)</i>	45.7%	56.6%	-10.9pp	51.7%	61.3%	-9.6pp	43.9%	55.1%	-11.3pp
<i>of which fixed price (% on Total)</i>	54.3%	43.4%	+10.9pp	48.3%	38.7%	+9.6pp	56.1%	44.9%	+11.3pp
<i>of which fixed price B2C + SME</i>	0.1	0.1	+26.1%	0.2	0.1	+38.2%	0.8	0.6	+23.7%
<i>of which fixed price T&L</i>	0.0	0.0	+174%	0.0	0.0	+43.1%	0.0	0.0	+1.2%
Iberia	0.4	0.5	-22.8%	0.4	0.6	-25.1%	0.8	0.9	-16.7%
<i>of which index price (% on Total)</i>	38.5%	65.6%	-27.2pp	38.6%	70.4%	-31.8pp	31.4%	63.9%	-32.6pp
<i>of which fixed price (% on Total)</i>	61.5%	34.4%	+27.2pp	61.4%	29.6%	+31.8pp	68.6%	36.1%	+32.6pp
<i>of which fixed price B2C + SME</i>	0.1	0.0	+50.61%	0.1	0.1	-8.2%	0.3	0.2	+10.6%
<i>of which fixed price T&L</i>	0.2	0.1	+34%	0.2	0.1	+99%	0.3	0.1	+173%

Retail Liberalized Market - Customers									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Liberalized power customers (mn)	17.0	17.6	-3.5%	17.2	17.8	-3.5%	17.3	18.1	-4.1%
Italy	10.8	11.3	-4.2%	10.9	11.4	-4.2%	10.9	11.5	-4.9%
Iberia	6.2	6.3	-2.1%	6.3	6.4	-2.1%	6.4	6.6	-2.5%
Gas customers (mn)	5.7	5.7	+0.6%	5.7	5.7	+0.4%	5.7	5.7	-0.6%
Italy	4.0	4.0	+0.7%	4.0	3.9	+1.1%	3.9	4.0	-0.3%
Iberia	1.7	1.7	-1.4%	1.7	1.7	-1.0%	1.7	1.8	-1.3%

Installed Capacity

Group Installed Capacity (MW)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	26,961	26,993	-0.1%	26,961	26,993	-0.1%	26,994	26,993	+0.0%
Wind	16,268	15,848	+2.7%	16,184	15,739	+2.8%	16,184	15,739	+2.8%
Geothermal	860	860	-	860	860	-	860	860	-
BESS	3,445	3,367	+2.3%	3,445	3,362	+2.5%	3,441	2,847	+20.9%
Solar & Others	14,253	12,799	+11.4%	13,443	12,373	+8.6%	13,216	12,331	+7.2%
Total Renewables	61,786	59,866	+3.2%	60,893	59,327	+2.6%	60,694	58,770	+3.3%
Nuclear	3,328	3,328	-	3,328	3,328	-	3,328	3,328	-
Total Consolidated Emission Free (a)	65,114	63,194	+3.0%	64,221	62,655	+2.5%	64,022	62,098	+3.1%
Coal	4,627	4,627	-	4,627	4,627	-	4,627	4,627	-
CCGT	12,420	12,420	-	12,420	12,420	-	12,420	11,622	+6.9%
Oil & Gas	4,720	4,747	-0.6%	4,721	4,747	-0.5%	4,720	4,758	-0.8%
Total Thermal (b)	21,767	21,794	-0.1%	21,768	21,794	-0.1%	21,768	21,007	+3.6%
Total Consolidated (a+b)	86,881	84,988	+2.2%	85,988	84,449	+1.8%	85,790	83,106	+3.2%
JV and Stewardship (c)	6,351	6,585	-3.5%	6,115	6,585	-7.1%	6,066	6,291	-3.6%
Total Emission Free (a+c)	71,465	69,779	+2.4%	70,336	69,240	+1.6%	70,088	68,389	+2.5%
Total Installed Capacity (a+b+c)	93,232	91,573	+1.8%	92,103	91,033	+1.2%	91,856	89,397	+2.8%

Consolidated Capacity by Country (MW)

Italy									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	12,963	12,995	-0.3%	12,963	12,995	-0.2%	12,995	12,995	+0.0%
Wind	958	874	+9.6%	874	874	-	874	874	-
Geothermal	776	776	-	776	776	-	776	776	-
BESS	1,767	1,688	+4.7%	1,767	1,688	+4.7%	1,763	1,174	+50.2%
Solar & Others	447	447	+0.1%	447	437	+2.1%	447	436	+2.4%
Total Renewables	16,911	16,781	+0.8%	16,827	16,772	+0.3%	16,856	16,256	+3.7%
Coal	4,160	4,160	-	4,160	4,160	-	4,160	4,160	-
CCGT	5,507	5,507	-	5,507	5,507	-	5,507	4,709	+16.9%
Oil & Gas	1,633	1,633	-	1,633	1,633	-	1,633	1,633	-
Total Thermal	11,300	11,300	-	11,300	11,300	-	11,300	10,502	+7.6%
Total	28,211	28,081	+0.5%	28,127	28,072	+0.2%	28,156	26,758	+5.2%

Iberia									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	5,368	5,369	n.m.	5,368	5,369	n.m.	5,368	5,369	n.m.
Wind	3,001	3,001	-	3,001	2,893	+3.7%	3,001	2,893	+3.7%
Solar & Others	3,068	2,680	+14.5%	3,068	2,536	+21.0%	2,941	2,498	+17.7%
Total Renewables	11,438	11,051	+3.5%	11,438	10,798	+5.9%	11,310	10,760	+5.1%
Nuclear	3,328	3,328	-	3,328	3,328	-	3,328	3,328	-
Total Emission Free	14,766	14,379	+2.7%	14,766	14,126	+4.5%	14,638	14,088	+3.9%
Coal	241	241	-	241	241	-	241	241	-
CCGT	5,445	5,445	-	5,445	5,445	-	5,445	5,445	-
Oil & Gas	2,291	2,293	n.m.	2,293	2,293	-	2,293	2,304	-0.5%
Total Thermal	7,977	7,979	n.m.	7,979	7,979	n.m.	7,979	7,990	-0.1%
Total	22,743	22,357	+1.7%	22,744	22,104	+2.9%	22,616	22,078	+2.4%

Latin America ¹									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	8,630	8,629	n.m.	8,630	8,629	n.m.	8,630	8,629	n.m.
Wind	5,301	5,301	-	5,301	5,301	-	5,301	5,301	-
Geothermal	83	83	-	83	83	-	83	83	-
BESS	210	210	-	210	210	-	210	210	-
Solar & Others	5,714	5,459	+4.7%	5,714	5,181	+10.3%	5,616	5,178	+8.4%
Total Renewables	19,939	19,682	+1.3%	19,939	19,405	+2.8%	19,840	19,402	+2.3%
Coal	226	226	-	226	226	-	226	226	-
CCGT	1,468	1,468	-	1,468	1,468	-	1,468	1,468	-
Oil & Gas	477	497	-4.0%	477	497	-4.0%	477	497	-4.0%
Total Thermal	2,171	2,191	-0.9%	2,171	2,191	-0.9%	2,171	2,191	-0.9%
Total	22,110	21,873	+1.1%	22,110	21,596	+2.4%	22,011	21,593	+1.9%

North America ²									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	6,581	6,296	+4.5%	6,581	6,296	+4.5%	6,581	6,296	+4.5%
BESS	1,457	1,457	-	1,457	1,457	-	1,457	1,457	-
Solar & Others	4,677	3,867	+20.9%	3,867	3,867	-	3,867	3,867	-
Total	12,715	11,620	+9.4%	11,905	11,620	+2.5%	11,905	11,620	+2.5%

Other Countries ³									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	426	375	+13.6%	426	375	+13.6%	426	375	+13.6%
Solar & Others	357	357	-	357	357	-	357	357	-
Total Renewables	784	733	+7.0%	784	733	+7.0%	784	733	+7.0%
Oil & Gas	318	325	-1.9%	318	325	-1.9%	318	325	-2.0%
Total Thermal	318	325	-1.9%	318	325	-1.9%	318	325	-2.0%
Total	1,102	1,057	+4.3%	1,102	1,057	+4.3%	1,102	1,057	+4.2%

JV and Stewardship Capacity (MW)

Group ⁴									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	3,808	4,348	-12.4%	3,700	4,348	-14.9%	3,700	4,129	-10.4%
Solar & Others	2,543	2,237	+13.7%	2,415	2,237	+8.0%	2,366	2,162	+9.4%
Total	6,351	6,585	-3.5%	6,115	6,585	-7.1%	6,066	6,291	-3.6%

1. 2026 & 2025 restated figures: Latin America excludes Chocon, Arroyto & Tarapaca

2. 2025 restated figures: North America does not include Mexico

3. 2025 restated figures: Other countries include Perú, Germany, South Africa, Zambia and India

4. JV and Stewardship capacity includes Italy, Mexico, US, Greece, South Africa, Morocco, Australia and India

Net Production

Group Net Production (GWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	14,499	14,324	+1.2%	14,288	16,345	-12.6%	13,783	14,032	-1.8%
Wind	11,294	10,484	+7.7%	12,503	11,015	+13.5%	11,905	11,412	+4.3%
Geothermal	1,322	1,326	-0.3%	1,302	1,333	-2.3%	1,307	1,331	-1.9%
Solar & Others	6,518	5,592	+16.6%	5,871	5,061	+16.0%	4,753	4,363	+9.0%
Total Renewables	33,633	31,726	+6.0%	33,964	33,753	+0.6%	31,748	31,138	+2.0%
Nuclear	6,814	6,977	-2.3%	5,818	4,953	+17.4%	6,818	7,134	-4.4%
Consolidated Emission Free (a)	40,447	38,703	+4.5%	39,781	38,707	+2.8%	38,566	38,272	+0.8%
Coal	595	311	+91.2%	257	306	-16.0%	123	478	-74.2%
CCGT	7,843	6,762	+16.0%	7,050	5,434	+29.7%	7,821	6,087	+28.5%
Oil & Gas	1,666	1,509	+10.4%	1,381	1,376	+0.4%	1,291	1,318	-2.0%
Total Thermal (b)	10,104	8,582	+17.7%	8,688	7,115	+22.1%	9,235	7,883	+17.1%
Total consolidated (a+b)	50,551	47,286	+6.9%	48,470	45,822	+5.8%	47,801	46,155	+3.6%
JV and Stewardship (c)	3,155	3,466	-9.0%	2,940	3,600	-18.3%	3,312	3,531	-6.2%
Total Emission Free (a+c)	43,602	42,170	+3.4%	42,721	42,307	+1.0%	41,877	41,803	+0.2%
Total Net Production (a+b+c)	53,706	50,752	+5.8%	51,409	49,422	+4.0%	51,113	49,686	+2.9%

Consolidated Production by Country (GWh)

Italy									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	3,347	4,132	-19.0%	4,133	5,239	-21.1%	3,749	3,731	+0.5%
Wind	180	245	-26.5%	266	271	-2.0%	479	388	+23.5%
Geothermal	1,281	1,301	-1.5%	1,270	1,306	-2.7%	1,286	1,303	-1.3%
Solar & Others	230	226	+1.9%	219	230	-4.8%	97	92	+5.7%
Total Renewables	5,038	5,904	-14.7%	5,888	7,045	-16.4%	5,612	5,514	+1.8%
Coal	242	289	-16.5%	70	292	-76.1%	113	255	-55.7%
CCGT	2,692	1,381	+95%	1,864	790	+136%	2,807	1,727	+62.5%
Oil & Gas	91	43	+114%	0	26	-99.2%	39	30	+28.9%
Total Thermal	3,025	1,713	+76.6%	1,934	1,108	+74.5%	2,959	2,013	+47.0%
Total	8,063	7,617	+5.9%	7,822	8,154	-4.1%	8,571	7,527	+13.9%

Iberia									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	1,378	1,684	-18.2%	2,770	2,873	-3.6%	2,631	2,328	+13.0%
Wind	1,065	1,175	-9.4%	1,172	1,214	-3.5%	2,170	1,736	+25.0%
Solar & Others	1,523	1,185	+28.5%	1,505	1,090	+38.1%	730	612	+19.3%
Total Renewables	3,966	4,043	-1.9%	5,447	5,177	+5.2%	5,531	4,675	+18.3%
Nuclear	6,814	6,977	-2.3%	5,818	4,953	+17.4%	6,818	7,134	-4.4%
Total Emission Free	10,780	11,021	-2.2%	11,265	10,130	+11.2%	12,349	11,809	+4.6%
Coal	21	-	n.m.	-	-	n.m.	-	89	n.m.
CCGT	4,384	4,003	+9.5%	3,465	3,092	+12.1%	3,543	2,990	+18.5%
Oil & Gas	1,404	1,216	+15.5%	1,079	976	+10.5%	1,007	1,050	-4.1%
Total Thermal	5,808	5,219	+11.3%	4,544	4,068	+11.7%	4,550	4,129	+10.2%
Total	16,588	16,239	+2.1%	15,808	14,198	+11.3%	16,900	15,939	+6.0%

Latin America ¹									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Hydro	9,775	8,509	+14.9%	7,385	8,233	-10.3%	7,403	7,973	-7.1%
Wind	4,988	5,018	-0.6%	4,788	4,377	+9.4%	2,933	3,528	-16.9%
Solar & Others	2,323	1,964	+18.3%	2,301	1,788	+28.7%	2,443	2,247	+8.8%
Total Renewables	17,086	15,490	+10.3%	14,474	14,398	+0.5%	12,779	13,748	-7.0%
Coal	333	22	+1421%	187	14	+1254%	10	134	-93%
CCGT	767	1,378	-44.3%	1,721	1,552	+10.9%	1,471	1,370	+7.4%
Oil & Gas	36	176	-79.5%	216	316	-31.7%	171	163	+4.9%
Total Thermal	1,136	1,575	-27.9%	2,124	1,881	+12.9%	1,652	1,667	-0.9%
Total	18,223	17,066	+6.8%	16,598	16,280	+2.0%	14,432	15,414	-6.4%

North America ²									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	4,790	3,830	+25.1%	6,039	4,925	+22.6%	6,134	5,591	+9.7%
Solar & Others	2,369	2,128	+11.3%	1,789	1,869	-4.3%	1,371	1,303	+5.2%
Total	7,158	5,959	+20.1%	7,828	6,793	+15.2%	7,505	6,894	+8.9%

Other Countries ³									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	271	216	+25.3%	239	228	+5.0%	188	168	+11.6%
Solar & Others	113	114	-0.1%	87	112	-21.7%	132	138	-4.5%
Total Renewables	385	330	+16.5%	326	339	-3.8%	320	306	+4.3%
Oil & Gas	135	75	+79.1%	87	58	+49.7%	74	75	-1.3%
Total Thermal	135	75	+79.1%	87	58	+49.7%	74	75	-1.3%
Total	520	405	+28.2%	413	397	+4.0%	393	381	+3.2%

JV and Stewardship Production (GWh)

Group ⁴									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Wind	2,681	3,078	-12.9%	2,497	3,273	-23.7%	2,783	3,086	-9.8%
Solar & Others	473	389	+21.8%	442	327	+35.5%	529	445	+18.8%
Total	3,155	3,466	-9.0%	2,940	3,600	-18.3%	3,312	3,531	-6.2%

1. 2026 & 2025 restated figures: Latin America excludes Chocon, Arroyto & Tarapaca

2. 2025 restated figures. North America does not include Mexico

3. 2025 restated figures. Other countries include Perú, Germany, South Africa, Zambia and India

4. JV and Stewardship production includes US, Greece, South Africa, Marocco, Australia and India

Grids

Electricity distributed (TWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	59.9	54.8	+9.3%	50.3	49.5	+1.6%	53.3	51.8	+2.9%
Iberia	41.7	39.4	+6.0%	36.8	35.2	+4.4%	35.8	34.4	+4.0%
Latin America	32.1	30.5	+5.4%	31.4	29.8	+5.3%	31.9	31.2	+1.9%
Brazil	19.6	18.2	+7.9%	19.4	18.2	+6.7%	19.8	19.3	+2.6%
Chile	3.8	3.7	+3.1%	3.6	3.6	n.m.	3.7	3.6	+2.8%
Argentina	4.6	4.7	-1.3%	4.4	4.3	+3.3%	4.5	4.5	-
Colombia & CAM	4.1	3.9	+4.1%	3.9	3.8	+3.1%	3.9	3.8	+2.6%
Total	133.8	124.6	+7.3%	118.5	114.5	+3.4%	120.9	117.4	+3.0%

End users (mn)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	31.3	31.2	+0.4%	31.3	31.2	+0.4%	31.2	31.1	+0.3%
Iberia	12.8	12.7	+0.7%	12.8	12.7	+0.7%	12.7	12.7	+0.7%
Latin America	25.5	25.1	+1.5%	25.3	25.0	+1.4%	25.3	24.9	+1.5%
Brazil	16.4	16.1	+1.6%	16.3	16.0	+1.4%	16.2	16.0	+1.3%
Chile	2.2	2.2	+1.5%	2.2	2.2	+1.6%	2.2	2.2	+0.9%
Argentina	2.8	2.8	-0.1%	2.7	2.7	n.m.	2.8	2.7	+0.7%
Colombia & CAM	4.1	4.0	+2.5%	4.1	4.0	+2.4%	4.1	4.0	+2.5%
Total	69.6	69.0	+0.9%	69.4	68.9	+0.8%	69.2	68.6	+0.8%

Enel Commercial

Italy/Iberia Market energy sold (TWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Liberalized Market	31.0	32.4	-4.4%	26.0	28.1	-7.5%	27.6	30.4	-9.2%
End to End integrated*	13.4	12.2	+9.3%	10.6	10.6	+0.1%	12.1	11.6	+4.8%
Index, Wholesale, B2B, B2G	17.6	20.2	-12.7%	15.5	17.6	-12.1%	15.5	18.9	-17.8%

Total energy sold (TWh)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Liberalized Market	39.3	41.9	-6.0%	34.2	37.6	-8.9%	36.1	40.0	-9.8%
Italy	13.2	14.1	-6.2%	10.5	12.3	-14.8%	11.5	13.5	-15.0%
Iberia	17.7	18.3	-3.0%	15.5	15.8	-1.9%	16.1	16.9	-4.6%
Brazil	3.8	4.7	-17.9%	3.7	4.7	-20.6%	3.8	4.6	-18.2%
Chile	3.6	3.6	-0.9%	3.6	3.7	-2.1%	3.8	3.9	-1.6%
Colombia & Central America	0.9	1.1	-20.5%	0.9	1.1	-16.4%	0.9	1.1	-18.7%
Regulated Market	23.3	22.4	+3.9%	22.1	22.4	-1.1%	23.1	23.8	-2.6%
Italy	1.3	1.2	+8.2%	0.8	0.9	-8.1%	1.0	1.2	-13.3%
Iberia	2.2	2.0	+13.0%	1.7	1.6	+7.1%	2.1	2.0	+5.9%
Latin America	19.8	19.3	+2.7%	19.6	19.9	-1.4%	20.0	20.6	-2.9%
Total	62.6	64.3	-2.6%	56.4	60.0	-6.0%	59.3	63.8	-7.1%

*Including B2C + SME Italy & Iberia

Total power customers (mn)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Liberalized Market	17.0	17.6	-3.5%	17.2	17.8	-3.5%	17.3	18.1	-4.1%
Italy	10.8	11.3	-4.2%	10.9	11.4	-4.2%	10.9	11.5	-4.9%
Iberia	6.2	6.3	-2.1%	6.3	6.4	-2.1%	6.4	6.6	-2.5%
Regulated	31.1	31.1	+0.2%	31.1	31.0	+0.2%	31.0	31.0	+0.2%
Italy	2.4	2.6	-9.0%	2.4	2.7	-9.3%	2.5	2.7	-9.2%
Iberia	3.3	3.4	-3.9%	3.3	3.5	-3.8%	3.4	3.5	-3.8%
Latin America	25.4	25.0	+1.8%	25.3	24.9	+1.8%	25.2	24.8	+1.7%
Total	48.1	48.6	-1.1%	48.3	48.8	-1.1%	48.4	49.1	-1.4%

Gas sold (bcm)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	0.2	0.2	-1.0%	0.4	0.3	+10.9%	1.4	1.4	-0.7%
Iberia	0.4	0.5	-23.1%	0.4	0.6	-25.6%	0.9	1.1	-14.1%
Latin America	0.0	0.1	-45.0%	0.1	0.1	-1.0%	0.0	0.1	-14.4%
Total	0.6	0.8	-18.5%	0.9	1.0	-11.6%	2.4	2.5	-6.6%

Gas customers (mn)									
Quarter	Q3			Q2			Q1		
Year	2026	2025	Δ% yoy	2026	2025	Δ% yoy	2026	2025	Δ% yoy
Italy	4.0	4.0	+0.7%	4.0	3.9	+1.1%	3.9	4.0	-0.3%
Iberia	1.7	1.7	-1.4%	1.7	1.7	-1.0%	1.7	1.8	-1.3%
Total	5.7	5.7	+0.1%	5.7	5.7	+0.4%	5.7	5.7	-0.6%

Main Events in Q3

Rome, September 10th, 2026 - Enel closed the acquisition of 810 mw portfolio of solar plants in the United States (<https://www.enel.com/media/explore/search-press-releases/press/2026/09/enel-closed-the-acquisition-of-810-mw-portfolio-of-solar-plants-in-the-united-states>)

Rome, July 30th, 2026 - Enel's renewable growth strategy continues in Italy through the acquisition of an 84 MW wind farm (<https://www.enel.com/media/explore/search-press-releases/press/2026/07/enels-renewable-growth-strategy-continues-in-italy-through-the-acquisition-of-an-84-mw-wind-farm>)

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