

## **1Q 2025 Results**





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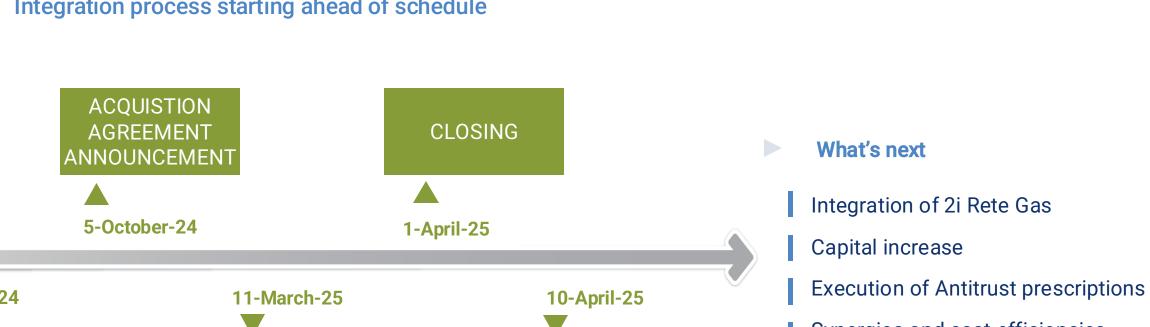


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### 2i Rete Gas acquisition closed

Transformational acquisition of 2i Rete Gas closed on 1 April 2025 Only 11 months to closing from start of exclusivity negotiation period Integration process starting ahead of schedule



13-May-24



START OF **EXCLUSIVITY NEGOTIATION** 



**ANTIRUST APPROVAL** 



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### **Key highlights on numbers**

- Growth driven by all businesses, despite lower WACC in Italy
- Review of opex and RAB revaluation factor by ARERA recover previous gap
- Positive contribution of Water assets. Recovery of ESCo business
- Net Income adjusted increased double-digit.
- Operating cash flow improved benefitting mainly from better operating performance and higher gas consumption
- Net Debt decreased by more than €200mn

	1Q 2025 adjusted	Change
€ mln		
Total revenues adjusted	459.3	6.5%
Adjusted EBITDA	345.3	6.0%
Adjusted EBIT	225.4	17.0%
Adjusted Net Profit <sup>1</sup>	132.6	12.8%
Cashflow from operations	412.1	20.6%
Technical Investments	165.7	3.0%
Net Financial Debt excl. IFRS 16 <sup>2</sup>	6,466.8	-3.1% <sup>3</sup>

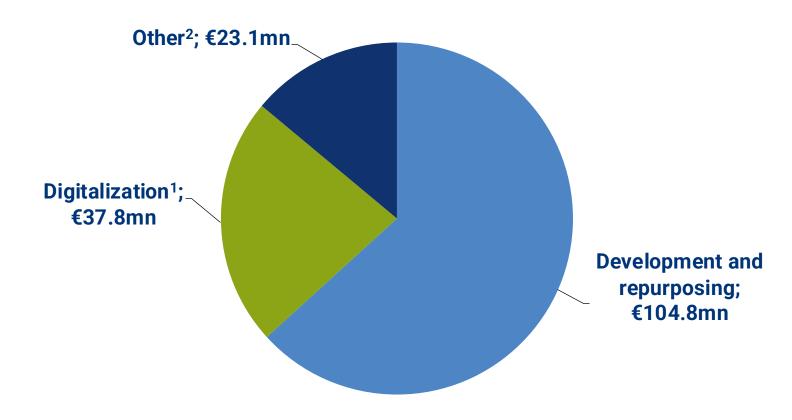
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1Q 2025 €165.7mn, +3.0% vs 1Q 2024

1Q 2025 capex slightly higher than 1Q 2024

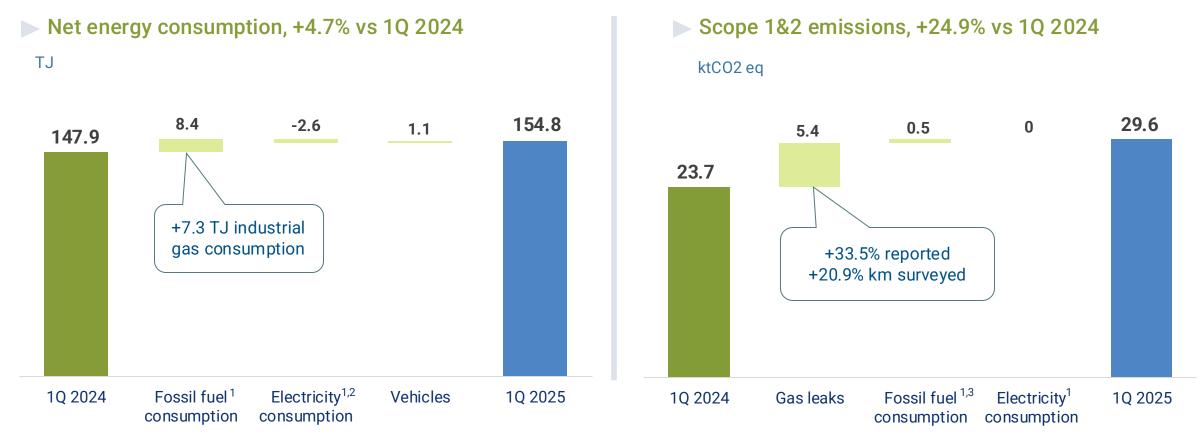
140km of network pipes laid, of which 76km in Greece





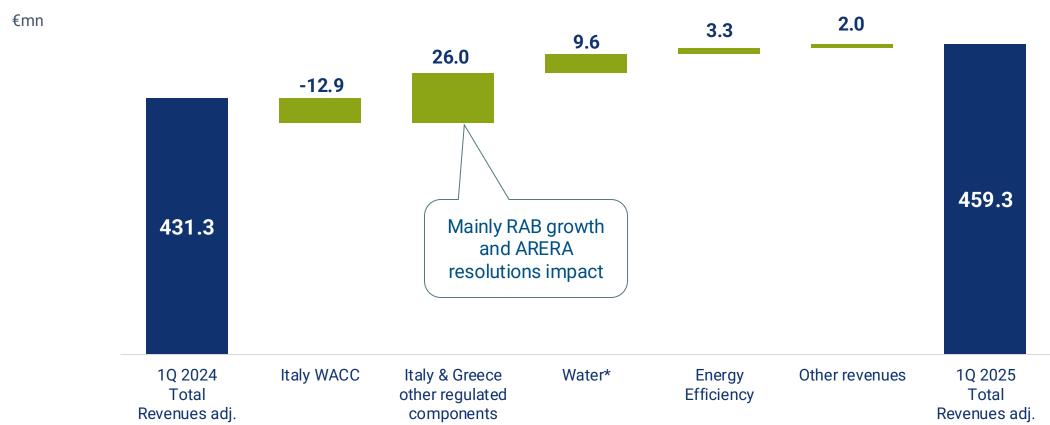
### **Environmental performance**

Net energy consumption increased in 1Q 2025 mainly due to a colder winter affecting consumption. Scope 1&2 emissions increased mainly due to gas leakages resulting from a higher amount of network inspected and process update in line with the new EU Methane Regulation



### Revenues positive contribution from all businesses, despite lower Italian WACC

► Total Revenues adj +6.5% vs 1Q 2024





2020-2025 allowed unitary Opex for distribution and X-factor revised following Council of State rulings

#### Resolution 130/2025: RAB revaluation criteria

RAB revaluation index moved to Italy's HICP from 2024 RAB<sup>2</sup> with reference to the calendar year change Deflator value applied to 2023 revised to reflect the last time series published by ISTAT<sup>3</sup> RAB revaluation rate now in line with "inflation rate" and recovery of the previous gap



### **Operating costs reflect mainly Acqua Campania consolidation effect**

Operating costs +8.0% vs 1Q 2024

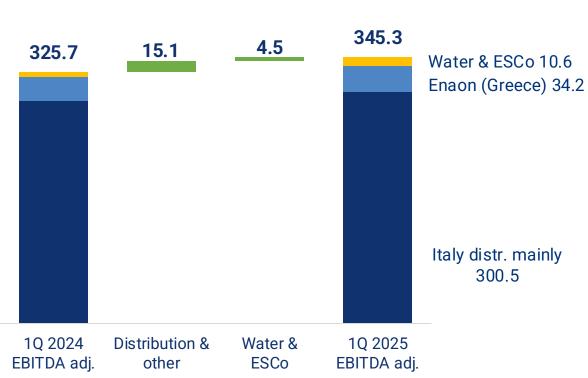




### Adj. EBITDA growth mostly driven by gas distribution activities

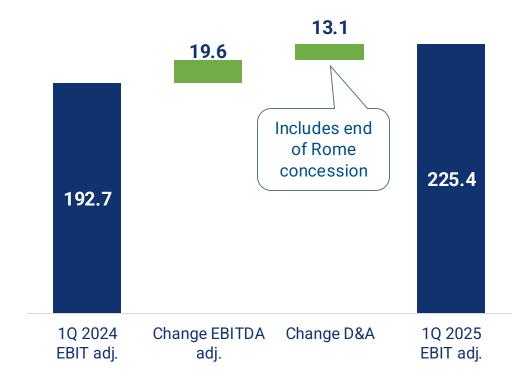


€mn

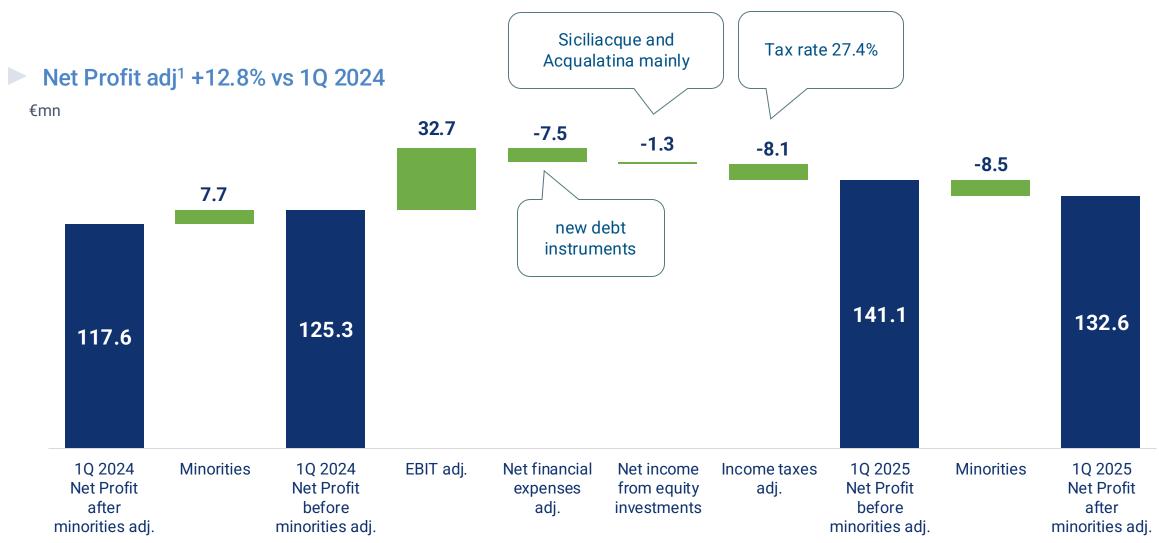


#### Adj. EBIT +17.0% vs. 1Q 2024

€mn







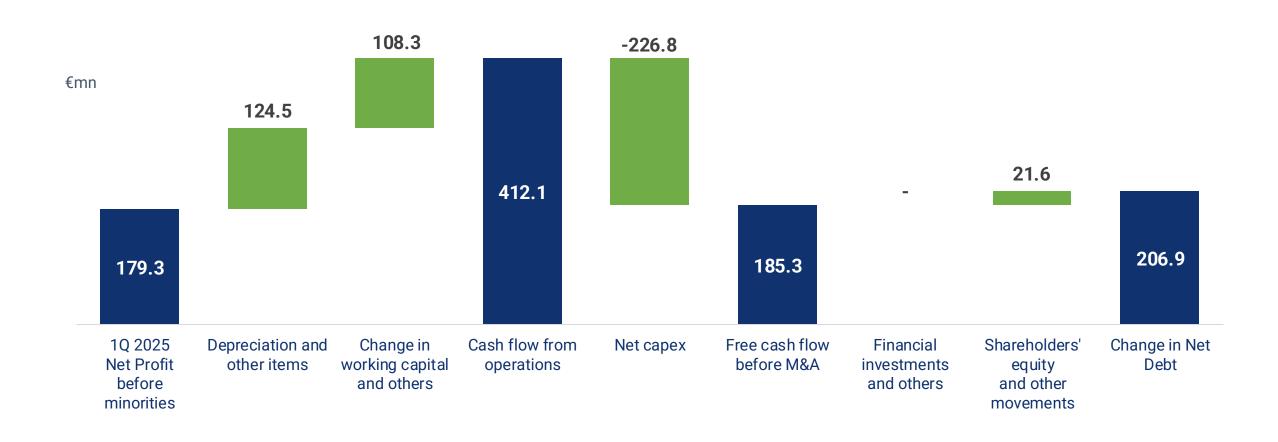
# 1Q 2025 Profit and loss adjusted numbers

	1Q 2024 adjusted	1Q 2025 adjusted	Change		
P&L, € mln					
Total Revenues	431.3	459.3	28.0		
Operating costs	-105.6	-114.0	-8.4		
EBITDA	325.7	345.3	19.6	1	+ 6.0%
Depreciation & amortisation	-133.0	-119.9	13.1		
EBIT	192.7	225.4	32.7	1	+ 17.0%
Net interest income (expenses)	-26.0	-33.5	-7.5		
Net income from equity investm.	3.8	2.5	-1.3		
EBT	170.5	194.4	23.9		
Income taxes	-45.2	-53.3	-8.1		
NET PROFIT before minorities	125.3	141.1	15.8		
Minorities	-7.7	-8.5	-0.8		
NET PROFIT after minorities	117.6	132.6	15.0	1	+ 12.8%

# 1Q 2025 Profit and loss reported vs adjusted

	1Q 2025 reported	1Q 2025 adjusted	Adjustments	
P&L, € mln				
Total Revenues	513.7	459.3	-54.4	Impact of resolutions
Operating costs	-114.0	-114.0	-	87/2025/R/gas
EBITDA	399.7	345.3	-54.4	
Depreciation & amortisation	-119.9	-119.9	-	
EBIT	279.8	225.4	-54.4	Improper of the Dridge Loop
Net interest income (expenses)	-34.8	-33.5	1.3	Impact of the Bridge Loan  facility for the acquisition of 2i
Net income from equity investm.	2.5	2.5	-	Rete Gas
EBT	247.5	194.4	-53.1	
Income taxes	-68.2	-53.3	14.9	Tax impact of the items above
NET PROFIT before minorities	179.3	141.1	-38.2	
Minorities	-10.6	-8.5	2.1	Impact of resolutions
NET PROFIT after minorities	168.7	132.6	-36.1	87/2025/R/gas on minorities

# Cash flow from operations driven by distribution business. Net Debt declining significantly





### **1Q 2025 Financial Structure**

Sound financial structure with low exposure to floating rates in 1Q.



New €1bn dual-tranche bond issued in 1Q

Average cost of debt ~1.7% in 1Q 2025

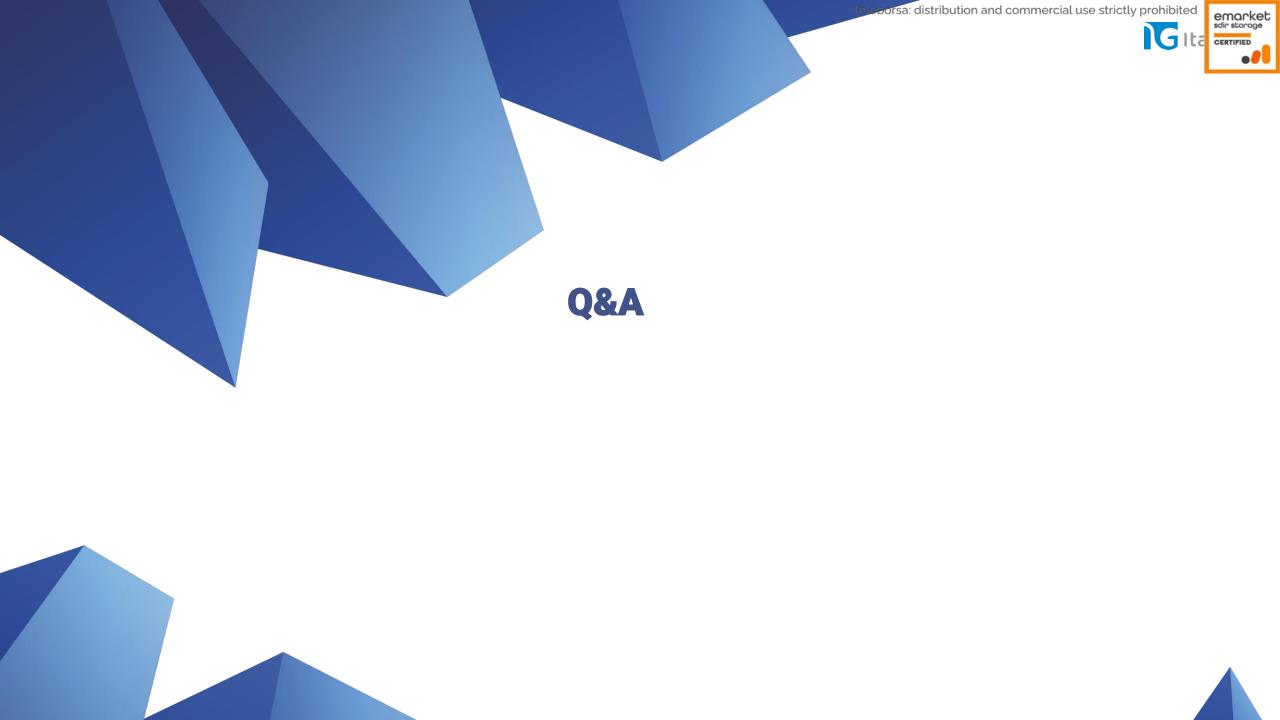
Net Debt €6.56bn including IFRS 16



#### EPS accretive<sup>1</sup> deal already in 2025

	FY 2024 Actual	FY 2025 Guidance
Total Revenues adj.	€1.78bn	~€2.45bn
Adj . EBITDA	€1.35bn	€1.80-1.85bn
Adj. EBIT	€821mn	€1.12-1.16bn
Technical Investments	€887mn	~€1.2bn
Net Financial Debt Excl. IFRS 16 & IFRIC 12	€6.67bn	~€10.8bn

Note: Including 2i Rete Gas contribution from 1st April 2025 i.e. 9 months; the disposal process of ca. 600,000 PDRs in compliance with the requirements of the Italian Competition and Markets Authority (AGCM) is expected to be completed in line with the regulator's requirements. For guidance purposes, the related impacts are expected to materialize in early 2026. (1) compared to a scenario of non-consolidation of 2i Rete Gas and after applying IAS33;



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### **1Q 2025 Revenues breakdown**

	1Q 2024 adjusted	1Q 2025 adjusted	Change	
Adjusted REVENUES, € mln				
Regulated revenues Italy distribution	358.1	370.1	12.0	
Distribution	338.8	350.2	11.4	
Tariff contribution for meters replacement	0.7	0.4	-0.3	
Other distribution revenues	18.7	19.6	0.9	
Enaon (Greece)	45.5	46.5	1.0	
Other revenues	27.7	42.6	14.9	
TOTAL REVENUES	431.3	459.3	28.0	

### **1Q 2025 Operating costs**

	1Q 2024 adjusted	1Q 2025 adjusted	Change
PERATING COSTS, € mln			
Distribution fixed costs Italy + Greece	65.0	66.8	1.8
Net labour cost	38.5	37.8	-0.7
Net external cost	26.5	29.0	2.5
Other activities	19.3	27.8	8.5
Net labour cost	3.2	3.5	0.3
Net external cost	16.1	24.3	8.2
Other costs	1.6	2.5	0.9
Tee	1.7	-1.8	-3.5
Concessions fees	18.0	18.6	0.6
OPERATING EXPENSES	105.6	114.0	8.4





	31/12/2024	Change	
E mln			
Net invested capital	9,556.3	9,529.4	-26.9
Fixed capital	8,777.1	8,890.4	113.3
Tangible fixed assets	383.3	390.4	7.1
Net intangible fixed assets	8,305.6	8,327.6	22.0
Net payables investments	-407.4	-327.6	79.8
Equity investments	176.1	179.7	3.6
Other fixed capital	319.5	320.3	0.8
Net working capital	835.1	693.3	-141.8
Provisions for employee benefits	-61.3	-59.2	2.1
Assets held for sale and directly related liabilities	5.4	4.9	-0.5
Net financial debt	6,762.8	6,555.9	-206.9
Financial debt for operating leases (IFRS 16)	90.5	89.1	-1.4
Net financial debt ex operating leases	6,672.3	6,466.8	-205.5
Shareholders' equity	2,793.5	2,973.5	180.0



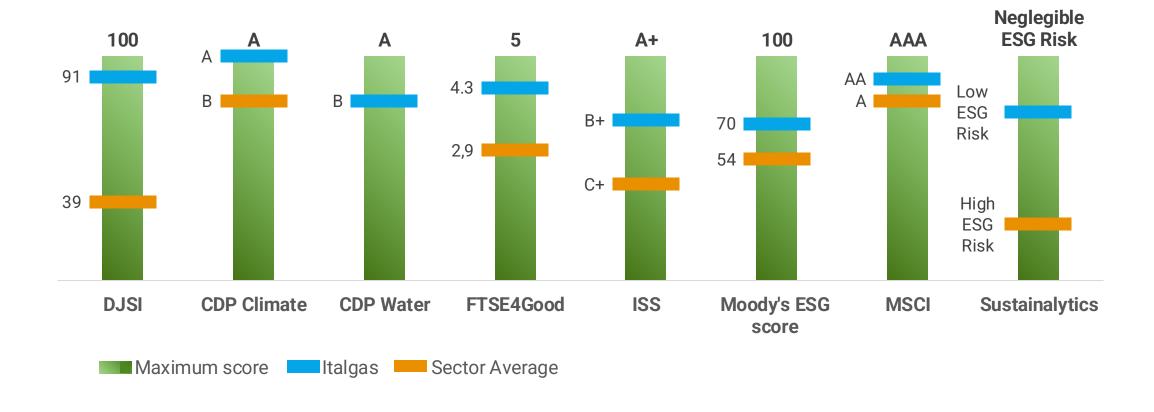
#### **GAS DISTRIBUTION SECTOR**

**OPERATING HIGHLIGHTS** o/w ITALY (TOTAL) o/w GREECE including affiliates **Network length** 83,968 km 75,588 km 8,380 km **Active Redelivery Points / Clients** 8.02 mn 7.39 mn 0.63 mn 2,103<sup>2</sup> **Municipalities** 1,958 145

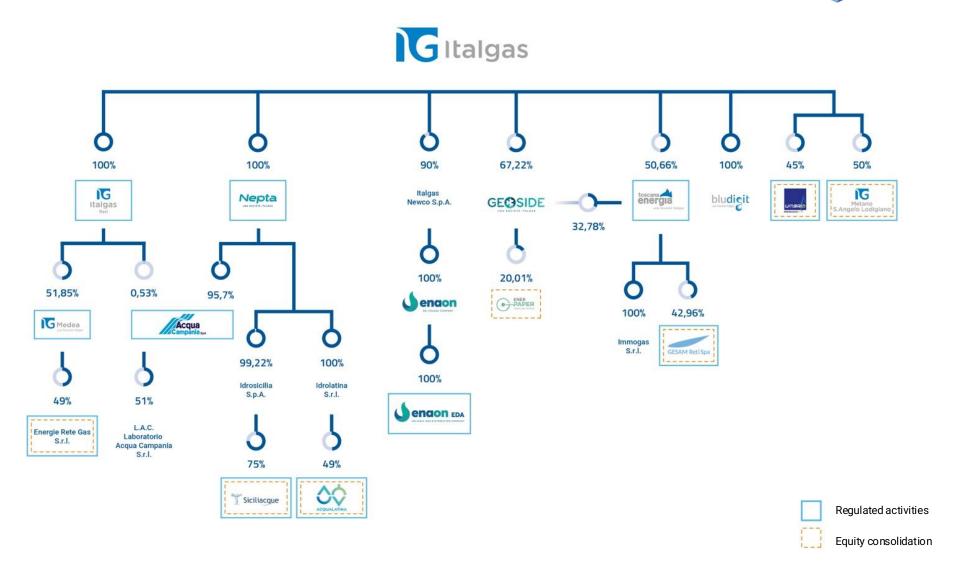
#### WATER SECTOR















# Vision

To be a leading figure in the world of energy, driving its sustainable evolution and innovating each day to improve people's quality of life.

# Purpose

Pioneers by passion and builders by calling, we bring all our energy to accelerate the ecological transition. We do it for us. We do it for everyone

### Mission

We have guaranteed efficient, safe and excellent energy services to the community for over 180 years. We favour the energy transition, creating the networks of the future and promoting innovative, sustainable solutions. We take care of local communities. We fuel positive, productive relationships with all of our stakeholders: individuals, companies, suppliers and shareholders. We enter new markets where we can apply our distinctive expertise. We promote the growth of individuals and develop talent, creating inclusive, stimulating work environments





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