

# enel

#### REPORT ON THE REMUNERATION POLICY FOR 2025 AND COMPENSATIONS PAID IN 2024

(approved by the Board of Directors of Enel S.p.A. on April 3, 2025)

(Drawn up pursuant to Articles 123-*ter* of the Consolidated Financial Act and 84-*quater* of CONSOB Issuers' Regulation)



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#### Report on the remuneration policy for 2025 and compensations paid in 2024

#### Letter from the Chairman of the Nomination and Compensation Committee

In my capacity as Chairman of the Nomination and Compensation Committee (the "**Committee**"), I am pleased to present Enel's report on the remuneration policy for 2025 and compensations paid in 2024.

The Committee, composed of Directors Johanna Arbib, Olga Cuccurullo, Dario Frigerio, Fiammetta Salmoni, as well as of the Chairman, has prepared and submitted to the Board of Directors an annual remuneration policy for 2025 aimed at incentivizing the achievement of the strategic objectives of the Company and the Enel Group and, therefore - in line with the guidelines of the Italian Corporate Governance Code - functional to the pursuit of sustainable success, which consists in the creation of long-term value in favor of the Shareholders of Enel, taking adequately into account the interests of other relevant stakeholders for the Company. The policy is therefore aimed at attracting, retain and motivate people with the expertise and professionalism required by the delicate managerial tasks entrusted to them, and has been drafted taking into account the remuneration and working conditions of the employees of the Company and of Enel's Group.

In defining the 2025 remuneration policy set out in the first section of this report, the Committee has taken into account the best national and international practices, the indications resulting from the favorable vote of the Shareholders' Meeting held on May 23, 2024 on the remuneration policy for 2024, as well as the results of the engagement activity on corporate governance, environmental and social issues carried out by the Company in the period between the end of the month of January and the end of the month of February 2025 with the main proxy advisors and some relevant institutional investors in Enel's share capital.

The Committee also duly considered the benchmark analysis regarding the remuneration treatment of the Chairman of the Board of Directors, the Chief Executive Officer/General Manager and nonexecutive Directors of Enel for 2024 financial year. Such analysis was carried out by the independent Willis Towers Watson, taking advisor into consideration the data resulting from the documentation published for the 2024 AGM season by issuers included in a single peer group ("Peer Group"). In this last regard, in order to ensure consistency with the contents of the benchmark analysis, and in light of the positive feedback received by proxy advisors and institutional investors, it was deemed appropriate to confirm the Peer Group adopted for 2024, which therefore results from the integration of three sub-groups composed by: (i) Italian companies with a global scope, similar to Enel in terms of complexity and dimensional criteria, which represent to Enel itself a model in terms of employment market and national practices; (ii) European companies operating in the utilities sector which result dimensionally comparable and similar to Enel in terms of business model, services provided and control over the value chain; (iii) European companies of relevant dimension, listed on the main continental stock exchanges which result similar to Enel in terms of complexity and interest in a perspective of people competition (1). The adoption of this Peer Group reflects the evolution made by Enel Group, which has turned itself over the years from an essentially domestic operator into an international utility leader, reaching the current status as a major European industrial group.

The benchmark analysis has shown that the remuneration of the Chairman of the Board of Directors and the Chief Executive Officer/General Manager due for 2024 financial year results substantially consistent with the standing of Enel in terms of capitalization, revenues and number of employees with respect to companies included in the Peer Group. With regard to non-executive Directors, from the comparative analysis emerges instead the space for an increase in their remuneration, both for participation in Board activities and for participation in the Board Committees; the remuneration of such Directors, indeed, often falls below the median of the Peer Group, thus resulting misaligned in comparison to Enel's positioning with respect to the companies included in the panel.

In view of such elements, the Committee has first of all deemed to maintain unchanged in the remuneration policy for 2025 the remuneration treatment of the Chairman of the Board of Directors and of the Chief Executive Officer/General Manager, also confirming the regulation of the severance indemnity provided for the latter; indeed, in accordance with the will of the Chief Executive Officer/General Manager himself and in line with the remuneration policy for 2024, it has been reiterated that this indemnity is not due in the event

<sup>(1)</sup> For the composition of such Peer Group, reference is made to paragraph 1.3 of this report.



of non-renewal of the directorship relationship upon expiry of the term of office, with the consequent termination of the executive relationship (<sup>2</sup>).

At the same time, the Committee, even though having noted – in view of the outcomes of the benchmark analyses and taking into account the guidelines of the Italian Corporate Governance Code – the existence of the conditions to proceed to the drafting of a proposal for an increase in the remuneration of the non-executive Directors (especially with regard to the participation in the Board Committees), has lastly deemed to abstain from formulating said proposal, reserving however the right to consider its elaboration in view of the renewal of the Board of Directors.

With regard to the short-term variable remuneration of the Chief Executive Officer/General Manager for 2025, first of all, the use of two out of the three economic and financial performance objectives envisaged by the remuneration policy for 2024 has been confirmed. Namely, these are the objectives concerning Ordinary consolidated net income, the total weight of which has been reduced to 20% (from 30% in 2024), and Funds from operations/Consolidated net financial debt, the total weight of which has been specularly raised to 30% (from 20% in 2024); it was thus intended to further enhance the objective of operating cash generation (Funds from operations ) in the context of a sustainable level of indebtedness (Net financial debt) and a solid financial structure of the Group. At the same time, a new economic-financial performance objective was introduced, concerning the consolidated ordinary EBITDA (with a total weight of 20%), that measures the profitability of the business, replacing the Consolidated cash cost objective envisaged in the remuneration policy for 2024; as a matter of fact, it was deemed appropriate to extend the focus of the management's action, beyond the efficiency objectives, to operating profitability, which also includes a rigorous management of the Cash Cost.

Economic and financial performance objectives are therefore linked to both operating profitability (*i.e.*, consolidated ordinary EBITDA), and economic profitability (*i.e.*, Ordinary consolidated net income), to be achieved within the framework of appropriate financial regulation, as measured by the ratio between the operating cash generation and a sustainable level

(<sup>2</sup>) On the occasion of the elaboration of the remuneration policy for 2024, the Committee has intended to formalize in said policy the express waiver, formulated by the Chief Executive Officer/General Manager, of the indemnity provided for in the of indebtedness (*i.e.*, Funds from operations/Consolidated net financial debt).

Regarding the ESG performance objectives, first of all, it was confirmed the one concerning safety, the weight of which, in line with 2024, has remained unchanged at 20% of the total and the structure of which has been perfected in the meantime, in order to focus attention - in addition to fatal accidents also to other kinds of serious accidents, such as the so-called Life Changing Accidents (which have permanent consequences on the life of the injured person) and the so-called High Potential accidents (which, because of their dynamics, could have resulted in death or permanent consequences for the injured person). In this way, the central role that ensuring safety in the workplace plays for the Group was consolidated. Furthermore, in view of the importance of end customers, it was deemed appropriate to maintain the performance objective (characterized by a weight confirmed with respect to 2024 as 10% out of the total) which measures the level of satisfaction of the same customers through the annual number of commercial complaints registered in the Countries of the Group's presence. the total weight of sustainability Therefore, objectives within the short-term variable remuneration of the Chief Executive Officer/General Manager is confirmed at 30%. For a more detailed illustration on the nature and incentive curves of the various performance objectives concerning the short-term variable component of the remuneration of the Chief Executive Officer/General Manager, reference is made to paragraph 2.4.4 of this report.

With regard to the performance objectives of the Long-Term Incentive Plan 2025, first of all, the Committee has decided to maintain the Total Shareholders' Return ("TSR"), with weight unchanged from 2024, equal to 45% of the total; such objective, considering the share performance and the payment of dividends, represents an allencompassing measure of the value created for Shareholders. At the same time, the following economic-financial performance objectives have been introduced: (i) the Earnings per share ("EPS") in 2027, with a weight equal to 20% of the total associated with the gateway-objective concerning the same EPS for financial years 2025 and 2026 - which constitutes a concise indicator of the profitability performance of the Company, and which, together with the TSR, measures the creation of value

previous remuneration policy for 2023 in the event of nonrenewal of the directorship upon the expiration of the term of office, with the consequent termination of the executive relationship.



achieved in the interest of Shareholders; (ii) the Return on average capital employed ("ROACE"), with a weight equal to 10% of the total, as a measure of the of the Group's ability to create value over the long term. It was deemed appropriate to introduce the performance objectives concerning EPS and ROACE – in place of the objective concerning the differential between ROIC (Return on Invested Capital) and WACC (Weighted Average Cost of Capital) envisaged in the remuneration policy for 2024 - being more suitable to ensure alignment of the interests of the beneficiaries of the Long-Term Incentive Plan 2025 with those of the Shareholders in a long-term horizon. With reference to ESG performance objectives, the intensity of GHG "Scope 1" and "Scope 3" emissions related to Integrated Power remained unchanged from 2024, with a weight of 15% of the total, which thus covers both direct emissions related to electricity generation (i.e., "Scope 1" emissions) and indirect emissions related to generation of electricity purchased by the Group and sold to end customers (i.e., "Scope 3" emissions). This objective continues to be associated with a gateway objective related to the intensity of the mentioned Group "Scope 1" greenhouse gas emissions due to electricity generation. The objective thus structured is aimed at supporting the achievement of the Strategic Plan 2025-2027 targets related to climate change mitigation, thanks to its consistency with a reduction of the emissions aligned with the directions of the Paris Agreement. Lastly, the performance objective on gender diversity has been maintained, with a weight of 10%, concerning the percentage of women among managers and middle managers. This indicator concretely measures the Group's commitment to ensuring gender equality, and the increase of women's representation in the manager and middle manager roles. Therefore, the total weight of the sustainability objectives within the Long-Term Incentive Plan 2025 is confirmed at 25%. For a more detailed illustration on the nature and incentive curves of the various performance objectives concerning the long-term variable component of the remuneration of the Chief Executive Officer/General Manager and top management in general, reference is made to paragraph 2.4.5 of this report.

It should be noted that the Committee also deemed appropriate to confirm in the Long-Term Incentive Plan 2025 the weight of the share-based component of the incentive, taking into account the significant appreciation expressed in this regard by proxy advisors and institutional investors. It is intended in this manner to continue to maintain a solid alignment of the interests of the beneficiaries of the Long-Term Incentive Plan 2025 with those of the Shareholders over a long-term horizon, while at the same time meeting the need to facilitate the achievement of the objectives set forth in Enel's "Share Ownership Guidelines". The remuneration policy for 2025 indeed confirms the importance of the Share Ownership Guidelines, adopted in 2023 and aimed at ensuring the achievement and maintenance over time of a minimum level of share ownership by the Chief Executive Officer and Executives with strategic responsibilities, in line with the best practices observed at the national and international level and with the indications coming from proxy advisors and institutional investors. It should be noted that Enel's Share Ownership Guidelines require that, within a maximum time frame of five years, (i) the Chief Executive Officer achieves and maintains during his term of office the ownership of a number of Enel shares whose equivalent value is at least equal to 200% of the gross fixed annual remuneration, including that to which he/she may be entitled as General Manager, if he/she simultaneously holds such office, and (ii) the Executives with strategic responsibilities achieve and maintain, as long as they hold their office, the ownership of a number of Enel shares whose countervalue is at least equal to 100% of the gross fixed annual remuneration. For a more detailed explanation of the contents of the Share Ownership Guidelines, please refer to paragraph 2.8 of this report.

In line with a consolidated tradition of transparency to the market, the Committee has deemed appropriate to explain analytically the reasoning and the evaluations carried out by the Board of Directors, upon prior preliminary analysis of the same Committee, in order to determine the remuneration treatment of the top Management and non-executive Directors. In this respect. a specific examination is described both (i) in the first section of this document, with regard to the remuneration of the Chairman of the Board of Directors, the Chief Executive Officer/General Manager and nonexecutive Directors for 2025, and (ii) in the second section of this document, with regard to the remuneration of the top Management for the 2024 financial year.

Lastly, it should be noted that the Company does not intend to avail itself of the possibility provided by Article 123-*ter*, paragraph 3-*bis*, of Legislative Decree No. 58 of February 24, 1998, to temporarily derogate, under exceptional circumstances, from the remuneration policy for 2025 described in the first section of this document.

In conclusion, the Committee considers that the annual remuneration policy for 2025 takes into appropriate consideration both the results of the



benchmark analyses carried out, and the policies of the main proxy advisors and of the major institutional investors in Enel's share capital, while contributing to the pursuit of the business and sustainability objectives set out in the Strategic Plan for 2025-2027.

Rome, April 3, 2025

Alessandra Stabilini

Chairman of the Nomination and Compensation Committee



#### Introduction

This report, approved by the Board of Directors on April 3, 2025, after a preliminary analysis and upon proposal of the Nomination and Compensation Committee, is divided into two sections:

- (i) the first section describes the annual remuneration policy adopted by Enel S.p.A. (hereinafter, "Enel" or the "Company") for the members of the Board of Directors, the General Manager and the Executives with strategic responsibilities, with reference to the 2025 financial year as well as, without prejudice to the provisions of Article 2402 of the Italian Civil Code, for the members of the Board of Statutory Auditors;
- (ii) the second section provides for a detailed disclosure on the compensations relating to the 2024 financial year– determined on an accrual basis – due to the above-mentioned persons on the basis of the remuneration policy adopted for such financial year and in execution of previous individual agreements.

In accordance with Article 123-*ter* of Legislative Decree No. 58 of February 24, 1998 (hereinafter, the "**Consolidated Financial Act**" or "**CFA**"), (i) the first section is subject to the binding resolution of the ordinary Shareholders' Meeting called for the approval of the financial statements as of December 31, 2024, while (ii) the second section is subject to the non-binding resolution of the same Shareholders' Meeting.

The report also provides for information on the shareholdings held in Enel and in its subsidiaries by members of the Board of Directors and of the Board of Statutory Auditors, by the General Manager and by the Executives with strategic responsibilities, as well as their respective spouses who are not legally separated and their underage children, whether such shareholdings are held directly or indirectly through subsidiaries, trusts or agents.

This report is made available to the public at Enel's registered office (located in Rome, at Viale Regina Margherita No. 137), on the Company's website (<u>www.enel.com</u>) and on the authorized storage mechanism called "eMarket Storage" (<u>www.emarketstorage.it</u>).



## Summary of the main features of Enel's remuneration policy

The remuneration policy of Enel for 2025, described in detail in the first section of this report, has been approved on April 3, 2025 by the Board of Directors, after a preliminary analysis and upon proposal of the Nomination and Compensation Committee. This policy is aimed at (i) promoting Enel's sustainable success, which consists in the creation of long-term value to the benefit of the Shareholders, taking adequate account of the interests of other relevant stakeholders for the Company, so as to foster the achievement of strategic targets; (ii) attracting, retaining and motivating people with the expertise and professionalism required by the delicate managerial tasks entrusted to them, taking into account the remuneration and working conditions of the employees of the Company and of the Enel Group; as well as (iii) promoting the corporate values and mission.

In drafting the remuneration policy for 2025, the Nomination and Compensation Committee has taken into account: (i) the recommendations set forth under the Italian Corporate Governance Code published on January 31, 2020 (hereinafter, the "Corporate Governance Code"); (ii) national and international best practices; (iii) the indications resulting out the favorable vote of the Shareholders' Meeting held on May 23, 2024 on the remuneration policy for 2024; (iv) the outcomes of the engagement activities on corporate governance, environmental and social issues carried out by the Company in the period between the end of the month of January and the end of the month of February 2025 with the main proxy advisors and some relevant institutional investors in Enel's share capital; (v) the outcomes of a benchmark analysis regarding the remuneration treatment of the Chairman of the Board of Directors, the Chief Executive Officer/General Manager and non-executive Directors of Enel for 2024 financial

year, carried out by the independent advisor Willis Towers Watson.

The latter analysis took into account the data resulting from the documentation published for the 2024 AGM season by issuers included in a single peer group which is composed by the integration of the following three sub-groups, as described in detail in paragraph 1.3 of this report: (i) Italian companies with a global scope; (ii) European companies with a comparable business; (iii) European companies of relevant dimensions similar to Enel in terms of complexity and interest in a perspective of people competition.

For the purposes of preparing the remuneration policy for 2025 it has also been considered the outcomes of a further benchmark analysis carried out by Willis Towers Watson in relation to remuneration of the Board of Statutory Auditors for 2024 financial year. This analysis was carried out by taking into consideration a peer group composed exclusively of Italian companies belonging to the FTSE MIB index, as illustrated in detail in the Report of the Board of Statutory Auditors to the Shareholders' Meeting called for the approval of the 2024 financial statements, prepared pursuant to Article 153 of the Consolidated Financial Act and concerning the supervisory activity carried out, also referred to in paragraph 2.6 of this report.

Lastly, the remuneration policy for 2025 has considered the overall policy adopted by the Enel Group (hereinafter also referred to as the "**Group**") for the remuneration of its employees; in particular the latter is based on the central role of people and on health and safety in the workplaces, with the aim therefore to reinforce a strategy focused on sustainable growth.

Illustrated below are the main features of the annual remuneration policy for 2025 financial year.

| Component   | Applicable conditions and payment timeline   | Proportional weight (*)                   |
|---|--|---|
| Fixed<br>remuneration   | <ul> <li>Not subject to any conditions</li> <li>Paid on a quarterly basis to the CEO and to the Chairman and on a monthly basis to the GM and to the ESR</li> </ul>  | Chairman: 100%<br>CEO/GM: 19%<br>ESR: 35% |
| Short-term<br>variable<br>remuneration<br>(MBO – annual<br>performance<br>period) | <ul> <li>Objectives for the CEO/GM:         <ul> <li>Ordinary consolidated net income (weight 20%)</li> <li>Consolidated ordinary EBITDA (weight 20%)</li> <li>Funds from operations/Consolidated net financial debt (weight 30%)</li> </ul> </li> </ul> | CEO/GM: 28%<br>ESR: 22%                   |



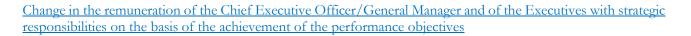
|  | <ul> <li>Commercial complaints at the Group level (<sup>3</sup>), (weight 10%)</li> <li>Safety in the workplaces (weight 20%)</li> <li>Objectives for the ESR: <ul> <li>Individual targets connected to the business and differentiated for each ESR, based on the tasks and the responsibilities assigned</li> </ul> </li> <li>Paid in the financial year in which the level of achievement of annual objectives is verified</li> <li>Clawback right of the Company concerning the amounts paid on the basis of data which are subsequently proved to be manifestly misstated ("clawback")</li> </ul>  |                         |
|--|---|-------------------------|
| Long-term<br>variable<br>remuneration<br>(LTI – three-year<br>performance<br>period) | <ul> <li>Performance objectives: <ul> <li>average TSR (Total shareholders return) of Enel ns. average TSR of EUROSTOXX Utilities Index – EMU (weight 45%)</li> <li>EPS (Earnings per share) in 2027, associated with the gateway objective concerning the same EPS for the financial years 2025 and 2026 (weight 20%)</li> <li>ROACE (Return on average capital employes) (weight 10%)</li> <li>GHG "Scope 1 and 3" emissions intensity related to Group Integrated Power (measured gCO<sub>2eq</sub>/kWh), subject to passing the gateway objective concerning GHG "Scope 1" emissions intensity related to Group Power Generation (measured in gCO<sub>2eq</sub>/kWh) (weight 15%)</li> <li>Percentage of women managers and middle managers over the total population of managers and middle managers (weight 10%)</li> </ul> </li> <li>150% of the base amount for the CEO/GM and 100% of the base amount for the Executives with strategic responsibilities is assigned in Enel shares, to award free of charge, subject and proportionally to the achievement of the performance objectives, to the extent and timings set forth below.</li> <li>The difference between the incentive determined in the final assessment of the Plan – which can reach up to 280% of the base amount for the CEO/GM and 180% of the base amount for the cED/GM and 180% of the base amount for the cED/GM and 180% of the base amount for the cED/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for the ceD/GM and 180% of the base amount for</li></ul> | CEO/GM: 53%<br>ESR: 43% |

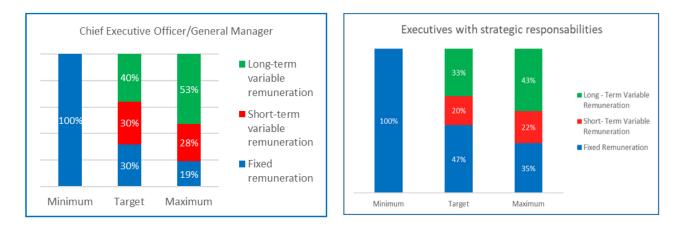
<sup>(&</sup>lt;sup>3</sup>) The scope of reference of this objective includes the following markets: Italy (free market only), Iberia (*i.e.*, Spain and Portugal), Brazil (Rio de Janeiro, São Paulo and Cearà), Chile, Colombia and Argentina.



(\*) Percentages calculated based on the highest MBO and LTI assignable incentive

CEO/GM: Chief Executive Officer/ General Manager ESR: Executives with strategic responsibilities





#### Risk mitigation factors

Set forth below are the safeguards implemented by the Company in order to mitigate risks assumed by the management and to encourage the creation of sustainable value for Shareholders over the long-term.



|                                     | Risk mitigating factors   |   |                                       |
|-------------------------------------|---|---|---------------------------------------|
| Short-term variable<br>remuneration | <ul> <li>Existence of a limit on the maximum amount disbursable</li> <li>Provision of different performance objectives</li> <li>Existence of a clawback mechanism</li> <li>Existence of a <i>malus</i> mechanism</li> <li>Performance scale (with linear interpolation) for each of the objectives</li> <li>Deferred payment of a significant portion of variable remuneration</li> <li>Presence of a significant share-based component of the disbursable incentive</li> <li>Share Ownership Guidelines</li> </ul> | $ \uparrow \uparrow$ | Long-term<br>variable<br>remuneration |



SECTION I: REMUNERATION POLICY FOR THE MEMBERS OF THE BOARD OF DIRECTORS, THE GENERAL MANAGER, THE EXECUTIVES WITH STRATEGIC RESPONSIBILITIES AND THE MEMBERS OF THE BOARD OF STATUTORY AUDITORS FOR 2025. PROCEDURES FOR THE ADOPTION AND IMPLEMENTATION OF THE POLICY

## 1. Procedures for the adoption and implementation of the policy

#### 1.1 Bodies or persons involved in the preparation, the approval, the possible review and the implementation of the policy.

Enel's remuneration policy has been approved by the Board of Directors, after a preliminary analysis and upon proposal of the Nomination and Compensation Committee; these bodies are also responsible for any review of the policy.

In accordance with the Recommendation No. 25 of the Corporate Governance Code, the adequacy, overall consistency and effective application of the remuneration policy for the Directors and the General Manager are periodically reviewed by the Nomination and Compensation Committee.

The remuneration policy of the Executives with strategic responsibilities is managed by the Chief Executive Officer which, with the support of the Company's People and Organization Function, provides to the Nomination and Compensation Committee the necessary information to allow the latter to periodically monitor the adequacy, overall consistency and effective application of the policy.

### 1.2 Role, composition and functioning of the Nomination and Compensation Committee

As of the date hereof the Nomination and Compensation Committee is composed of the following non-executive and for the majority independent Directors: Alessandra Stabilini (Chairman), Johanna Arbib, Olga Cuccurullo, Dario Frigerio, and Fiammetta Salmoni; in particular, all of the above Directors, except for Olga Cuccurullo, meet the requirements of independence indicated by both the Corporate Governance Code and the Consolidated Financial Act.

The composition, the tasks and the functioning rules of such Committee are governed by a specific organizational regulation approved by the Board of Directors and made available to the public on the Company's website (www.enel.com). In particular, such Committee is in charge of the following preliminary, consultative and proposing tasks concerning compensations:

- a) assisting the Board of Directors in the preparation of the remuneration policy of Directors and Executives with strategic responsibilities;
- b) periodically assessing the adequacy, overall consistency and effective application of the policy for the remuneration of Directors and Executives with strategic responsibilities;
- c) submitting proposals to or expressing opinions in favor of the Board of Directors on the remuneration of executive Directors and other Directors holding particular offices, as well as for the determination of performance objectives related to the variable component of such remuneration; monitoring the application of decisions adopted by the Board itself and verifying, in particular, the actual achievement of performance objectives;
- d) reviewing in advance the report on the remuneration policy and compensations paid, to be made available to the public prior to the annual Shareholders' Meeting called to approve the financial statements.

The Committee also drafts and submits to the Board of Directors, for its approval, incentive schemes for the management, including share-based remuneration plans (if any), monitoring the application of the same.

Lastly, the Committee may provide support to the Chief Executive Officer and to the competent corporate functions in connection with the valorization of managerial resources, talent scouting and promotion of initiatives with universities in such regard.

The Nomination and Compensation Committee meets as often as appropriate to ensure the proper performance of its functions. The Chairman of the Board of Statutory Auditors attends the Committee meetings and may also designate another regular Statutory Auditor to attend the meeting in his place; the other regular Statutory Auditors may also participate. As a rule, the Head of the People and Organization Function attends the same meetings as well. The Chairman may, from time to time, invite to the Committee meetings other members of the Board of Directors (also in cases where the latter ask for it) or other representatives of corporate functions or third parties whose attendance could be deemed helpful for purposes of optimizing the functioning of the Committee itself. In order to prevent conflicts of



interest, the Committee's organizational regulation provides that no Director takes part in the Committee meetings in which proposals are presented to the Board of Directors with regard to his/her own remuneration, unless such proposals concern all the members of Committees established within the Board of Directors. In order for Committee's meetings to be valid, the attendance of a majority of the members in office is required.

#### October 2024

- Identification of the independent advisor to assist the Committee in (i) updating benchmark analyses regarding the adequacy of the Remuneration policy for 2024 and (ii) developing the Remuneration policy for submission to the 2025 annual Shareholders' Meeting
- Analysis of the outcomes of the vote expressed by the Shareholders' Meeting held on May 23, 2024 on the LTI Plan 2024 and on the Report on the remuneration policy for 2024 and compensations paid in 2023, as well as benchmark analysis on the main critical issues highlighted by institutional investors and proxy advisors

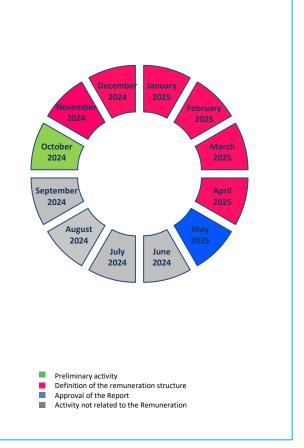
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- Identification, with the support of an independent advisor, of the peer group to be used for updating the benchmark analyses on the adequacy of the Remuneration policy for 2024 and for preparing the Remuneration policy to be submitted to the 2025 annual Shareholders' Meeting
- Definition of the MBO 2025 for the CEO/GM
- Definition of the LTI Plan 2025
- Verification of the level of share ownership achieved at the end of 2024 by the recipients of the Share Ownership Guidelines and its consistency with the overall objective of the latter
- Final assessment of the MBO 2024 for the CEO/GM
- Final assessment of LTI Plan 2022
- Assessment of the adequacy, overall consistency and actual application of the Remuneration policy for 2024
- Drafting and definition followed by the approval of the BoD (i) of the Remuneration policy for 2025 and Report on the same Policy and compensations paid in 2024, as well as (ii) of the Information Document on the LTI Plan 2025

#### May 2025

• Presentation of the Report on the remuneration policy for 2025 and compensations paid in 2024 and of the Information Document on the LTI Plan 2025 to the Shareholders' Meeting

The Committee's resolutions are adopted with the absolute majority vote of those in attendance; in the event of a tie, the vote of the person chairing the meeting prevails. The Chairman of the Committee reports to the first available meeting of the Board of Directors with regard to the meetings held by the Nomination and Compensation Committee. In this respect, it is here below illustrated the main activities carried out by the Committee in view of the drafting of this report.



## 1.3 Independent experts who took part in the preparation of the policy

In drafting the annual remuneration policy for the 2025 financial year, Enel availed itself of the support of the independent consultancy firm Willis Towers Watson. In particular, the latter brought to the attention of the Nomination and Compensation Committee a benchmark analysis regarding the remuneration treatment of the Chairman of the of Directors, the Chief Board Executive Officer/General Manager and the non-executive Directors of Enel for the 2024 financial year. Such analysis was carried out by Willis Towers Watson based on the data resulting from the documentation

published for the 2024 AGM season by the issuers belonging to a single peer group ("**Peer Group**"), which is composed by the integration of the following three sub-groups:

- <u>Italian companies with a global scope</u> companies similar to Enel in terms of complexity and dimensional criteria, which represent to Enel itself a model in terms of employment market and national practices. The following companies belong to this sub-group: Eni, Leonardo, Pirelli, Prysmian, Terna;
- <u>comparable business companies</u> European companies which are dimensionally comparable and similar to Enel in terms of business model,



services provided and control over the value chain, which represent a reference in terms of business practices. This sub-group includes the following companies: EdP, Engie, E.On, Iberdrola, National Grid, Naturgy and Orsted;

• European companies of relevant dimension – companies listed on the main continental stock exchanges, that are similar to Enel in terms of complexity and interest in a perspective of people competition. Indeed, Enel's strategy of attracting the best talents on the employment market is not exclusively focused on the domestic market but includes in some cases the possibility of drawing strategic resources also from businesses which are not strictly related to the Electric Utilities sector. The following companies belong to this sub-group: Airbus, Basf, Equinor, Shell, Siemens, TotalEnergies and Vodafone.

In this regard, the Nomination and Compensation Committee therefore decided to maintain unchanged the panel of issuers used for the remuneration policy for the 2024 financial year, in order to ensure consistency of the contents of the benchmark analysis, and in light of the positive feedback received by proxy advisors and institutional investors.

The benchmark analysis showed that, on the basis of data as of December 31, 2023, Enel is positioned, compared to the Peer Group, (i) between the median and the third quartile in terms of capitalization and number of employees, and (ii) above the third quartile and the ninth decile as for revenues.

Considering the benchmark analysis, Willis Towers Watson has therefore released specific opinions supporting the definition of the remuneration policy for the Chairman of the Board of Directors, the Chief Executive Officer/General Manager, nonexecutive Directors and members of the Board of Statutory Auditors for 2025.

Furthermore, the Company conducted a benchmark analysis on the treatment of Executives with strategic responsibilities based on the study "*Top Executive Compensation in Europe*" published by Korn Ferry, which analyzed 483 of the 500 European listed companies with the highest capitalization.

The results of such benchmark analyses are specifically described in paragraphs 2.3.2, 2.4.1 and 2.5 of the first section, as well as in paragraph 3.1 of the second section of this report and, with regard to the Board of Statutory Auditors, in the Report of that body to the Shareholders' Meeting called for the approval of the 2024 financial statements, prepared pursuant to Article 153 of the Consolidated Financial Act and concerning the supervisory activity carried out.

- 2. Remuneration policy concerning the members of the Board of Directors, the General Manager, the Executives with strategic responsibilities and the members of the Board of Statutory Auditors
- 2.1 Purposes of the remuneration policy, its underlying principles and changes compared with the financial year 2024

In accordance with Principle XV and the Recommendations No. 27 and 28 of the Corporate Governance Code, the annual remuneration policy for 2025 (i) of Enel's executive Director, i.e. the Chief Executive Officer (who also holds the office of General Manager, with a provision that such office will automatically cease in the event of termination of the office of Chief Executive Officer), and (ii) of Executives with strategic responsibilities -28 identified by the Chief Executive Officer of Enel among the executives reporting directly to him in view of the significance of the functions assigned to them within the Group - is functional to the pursuit of Enel's sustainable success, which consists in the creation of long-term value for the benefit of the Shareholders, taking adequate account of the interests of other relevant stakeholder for the Company. The remuneration policy also takes into account the need to attract, retain and motivate people with the expertise and professionalism required by the delicate managerial tasks entrusted to them - considering the remuneration and working conditions of the employees of the Company and of the Group – while promoting the corporate values and mission.

Furthermore, the remuneration policy aims at ensuring the pursuit of the objectives set out in the 2025-2027 Strategic Plan of the Group, guaranteeing at the same time that the remuneration is based upon results effectively achieved by the persons in question and by the Group as a whole.

In particular, in order to strengthen the link between the remuneration and both the sustainable success of the Company and the objectives set forth by the 2025-2027 Strategic Plan, the remuneration policy for the Chief Executive Officer/General Manager of the Company and Executives with strategic responsibilities of the Group provides as follows:

(i) there must be an adequate balance between the fixed component and the variable component and, within the latter, between the short-term and the long-term components,



being the variable component subject to upper limits which still represents a significant part of the overall remuneration;

- (ii) the performance objectives, to which the disbursement of the variable components is linked, shall be predetermined, measurable and significantly related to a long-term horizon. Such objectives are consistent with the targets set forth under the 2025-2027 Strategic Plan and are aimed at promoting Enel's sustainable success, also including non-financial parameters;
- (iii) a significant portion of the treatment shall come from incentive plans lasting overall fiveyears (considering performance period, vesting period and deferment period);
- (iv) the treatment related to such plans must be paid subject to the achievement of three-year performance objectives;
- (v) such objectives are indicative of the capacity of the Company to remunerate adequately the invested capital and generate value for the Shareholders over the long term, maintaining an adequate operational efficiency;
- (vi) a significant portion of the long-term variable remuneration shall be assigned in Enel shares;
- (vii) the payment of a significant portion (equal to 70%) of the long-term variable remuneration is deferred, for both share-based and monetary component, to the second financial year following the end of the performance period ("deferred payment");
- (viii) the Company is entitled to request the restitution, in whole or in part, of variable components of the remuneration disbursed (or to withhold the deferred parts of the incentive), determined on the basis of data that later turned out to be manifestly erroneous ("clawback" and "*malus*");
- (ix) the access threshold for the incentive coincides with the target level of each performance objective envisaged under Long-Term Incentive Plan 2025;
- (x) the indemnity for the termination of the directorship of the Chief Executive Officer (and, consequently, also of the executive relationship) shall be equal to two years of the fixed component for each of the two relationships, in line with the provisions of the European Commission's Recommendation No. 385 of April 30, 2009, and the related payment shall be linked to specific cases.

The strategy of Enel Group aims at creating value also through the integration of Environmental, Social and Governance ("ESG") factors. Notably, this strategy pursues the acceleration of the energy transition through the progressive decarbonization of electricity generation and the boost to electrification of consumption of the end customers, as well as the strengthening of distribution networks to further strengthen these latter in view of the increasing weight of renewable sources in the energy mix. This strategy is aimed at pursuing also an adequate return on the investments made, in order to maximize the creation of value, focusing mainly on regulated or contracted activities, in order to reduce the risks and enhance visibility on future results.

The 2025-2027 Strategic Plan of the Group confirms the following three pillars already defined in the previous Strategic Plan:

- profitability, flexibility and resilience to generate value through a selective capital allocation that optimizes the risk/return profile while maintaining a flexible approach;
- efficiency and effectiveness, with a continued optimization of processes, activities and portfolio of offerings, strengthening cash generation and developing innovative solutions to enhance the value of existing assets;
- financial and environmental sustainability, to maintain a solid structure, ensure the flexibility required for growth and address the challenges of climate change.

On the environmental sustainability side, the Group intends to continue reducing its direct and indirect greenhouse gas emissions in line with the Paris Agreement and the 1.5°C scenario, as certified by the Science Based Targets initiative (SBTi). In particular, the Group confirms its objective to close all remaining coal-fired plants by 2027, subject to approval by the relevant authorities. Regarding the conversion of such plants, the Group will evaluate the best available technologies, based on the needs indicated by transmission grid operators. Moreover, it is envisaged that by 2040 the Group's energy production and sale will produce zero emissions; the ambition to achieve zero direct and indirect emissions by 2040 is also confirmed. Lastly, along this path, the Group will continue to preserve the social and economic context through its Just Transition plan.

In this context, both short- and long-term strategic objectives have been set out and converted into key performance indicators ("KPIs"), in order to allow their measurement and corrective actions (if needed). The most relevant KPIs have been included into the performance objectives set for the Chief Executive



Officer/General Manager and for Executives with strategic responsibilities, thus allowing to ensure the alignment of the managerial action with the business strategy, as well as with the interests of Group's stakeholders.

Particularly, the short-term variable remuneration of the Chief Executive Officer/General Manager is linked to the achievement of economic-financial performance objectives (with an overall weight of 70%), and ESG objectives (with an overall weight of The 30%). economic-financial performance objectives are related to both operating profitability (i.e., consolidated ordinary EBITDA, with a weight of 20% of the total), and economic profitability (i.e., Ordinary consolidated net income with a weight equal to 20% of the total), to be achieved within the framework of adequate financial regulation, measured by the ratio of operating cash generation to an adequate level of debt (i.e., Funds from operations/Consolidated net financial debt, with a weight of 30% of the total).

Therefore, the use of two economic-financial performance objectives out of the three envisaged by the remuneration policy for 2024 has been confirmed. Namely, these are the objectives concerning Ordinary consolidated net income, the total weight of which has been reduced to 20% (from 30% in 2024), and Funds from operations/Consolidated net financial debt, the total weight of which has been specularly raised to 30% (from 20% in 2024); it was thus intended to further enhance the objective of cash generations by the operations (Funds from operations) in the context of a sustainable level of indebtedness (Net Financial Debt) and a solid financial structure of the Group. At time, a new economic-financial the same performance objective was introduced, concerning the consolidated ordinary EBITDA (with a total weight of 20%), that measures the profitability of the business, replacing the Consolidated cash cost objective envisaged in the remuneration policy for 2024; as a matter of fact, it was deemed appropriate to extend the focus of the management's action, beyond the efficiency objectives, to operating profitability, which also includes a rigorous management of the Cash Cost.

With regard to the ESG performance objectives, first of all, it was confirmed the one concerning safety, the weight of which has remained unchanged at 20% of the total, in line with 2024. At the same time, the structure of this objective has been perfected, in order to keep focusing on fatal accidents while also extending the area of attention to other serious accidents, *i.e.* the so-called Life Changing Accidents (which have permanent consequences on the life of the injured person) and the so-called High Potential accidents (which, because of their dynamics, could have resulted in death or permanent consequences for the injured person). Moreover, the scope of this objective has also been expanded in other respects, so as to take into account all accidents - concerning both employees of the Group and of the suppliers that result in at least a one-day absence from work, thus going beyond the approach adopted in the short-term incentive plan for 2024, which only took into account accidents resulting in more than threeday absences from work. In this way, the central role that ensuring safety in the workplace plays for the Group was consolidated. Lastly, considering the importance of end customers, it has been deemed appropriate to maintain (with a weight of 10% of the total) the performance objective which measures the level of satisfaction of the same end customers through the annual number of commercial complaints registered in the Countries of the Group's presence.

With regard to the long-term variable remuneration of the Chief Executive Officer/General Manager and top management in general, the following economic-financial performance objectives have been identified: (i) the Total Shareholders Return ("TSR"), the weight of which has been confirmed to 45% of the total and that - considering the share performance and the payment of dividends, represents an all-encompassing measure of the value created for Shareholders; (ii) the Earnings per share ("EPS") in 2027, with a weight of 20% of the total – associated with the gateway-objective concerning the same EPS for financial years 2025 and 2026 - which constitutes a concise indicator of the profitability performance of the Company, and which, together with the TSR, measures the creation of value achieved in the interest of Shareholders; (iii) the Return on average capital employed ("ROACE"), with a weight of 10% of the total, as a measure of the of the Group's ability to create value over the long term. It was deemed appropriate to introduce the performance objectives concerning EPS and ROACE - in place of the objective concerning the differential between ROIC (Return on Invested Capital) and WACC (Weighted Average Cost of Capital) envisaged in the remuneration policy for 2024 - being more suitable to ensure alignment of the interests of the beneficiaries of the Long-Term Incentive Plan 2025 with those of the Shareholders in a long-term horizon; in this regard, it was also taken into account that, to confirm the validity of the decision, the use of such indicators reflects the practices adopted by several peers.



Compared to the remuneration policy for 2024, the weight of ESG performance objectives has also been maintained at 25% of the total. In particular, the objective concerning the GHG "Scope 1" and "Scope 3" emissions intensity related to Integrated Power remained unchanged, with a weight equal to 15% of the total, which covers both direct emissions related to electricity generation (i.e., "Scope 1" emissions) and indirect emissions related to generation of electricity purchased by the Group and sold to end customers (i.e., "Scope 3" emissions). This objective continues to be associated with a gateway objective related to the intensity of the Group "Scope 1" greenhouse gas emissions due to electricity generation. The objective thus structured is aimed at supporting the achievement of the Strategic Plan 2025-2027 targets related to climate change, thanks to its consistency with a reduction in emissions aligned with the indications of the Paris Agreement. Lastly, the objective linked to gender diversity concerning the percentage of women present within the entire managerial population (managers and middle managers) has been confirmed, with a weight of 10% of the total. Such indicator corresponds to the need to concretely measure the Group's commitment to ensuring gender equality, with a focus on increasing female representation at the managerial level.

| Strategic pillar                                     | Performance<br>objectives of<br>short-term<br>variable<br>remuneration | Performance<br>objectives of<br>long-term<br>variable<br>remuneration  |
|--|--|--|
| Profitability  | Ordinary<br>consolidated net<br>income                                 | ROACE  |
| Value creation and<br>return for<br>shareholders     |  | Total<br>Shareholders'<br>Return<br>EPS  |
| Operating profitability                              | Consolidated<br>ordinary<br>EBITDA                                     |  |
| Financial rigor and<br>steady financial<br>structure | Funds from<br>operations /<br>Consolidated net<br>financial debt       |  |
| Industrial<br>sustainable growth                     | Commercial<br>complaints at the<br>Group level                         | GHG "Scope<br>1 and Scope 3"<br>emissions<br>intensity<br>related to<br>Group's<br>Integrated<br>Power,<br>associated with<br>the gateway<br>objective<br>concerning |

| 1      |               |
|--------|---------------|
|        | GHG "Scope    |
|        | 1" emissions  |
|        | intensity     |
|        | related to    |
|        | Group's       |
|        | Power         |
|        | Generation    |
| Safety | Percentage of |
|        | women         |
|        | managers and  |
|        | middle        |
|        | managers over |
|        | the total     |
|        | population of |
|        | managers and  |
|        | middle        |
|        | managers      |

The remuneration policy of the Chief Executive Officer/General Manager and Executives with strategic responsibilities is therefore aimed at enhancing sustainable performance and achieving strategic priorities.

Such policy is also aimed at attracting, motivating and retaining resources who are most qualified to successfully manage the company, and promoting the company's mission and values (including safety in the workplace).

The remuneration of non-executive Directors of Enel, in accordance with Recommendation No. 29 of the Corporate Governance Code, is related to the expertise, professionalism and efforts requested by the tasks assigned to the latter within the Board of Directors and the Board Committees; furthermore, such remuneration is not linked to the achievement of performance objectives.

The remuneration policy for 2025 takes into account the overall policy adopted by the Group for the remuneration of its employees, which is based on the central role of people and health and safety in the workplaces and whose aim is therefore to reinforce Enel's strategy focused on sustainable growth.

In this regard, in 2023 Enel has renewed the Global Framework Agreement. The agreement was entered into for the first time in 2013 with the Italian federations and the global federations IndustriAll and Public Services International, and it is still today recognized as a benchmark best practice for European and non-European multinationals; such document is based on the principles of human rights, labour law and the best and most advanced transnational industrial relations systems of multinational groups and reference institutions at international level, including ILO (International Labour Organization).

In particular, according to the Global Framework Agreement, the minimum remuneration of the



Group's employees cannot be lower than the one established by the collective bargaining agreements and the legislative treatments in force in different Countries, in accordance with the provisions of the relevant ILO Conventions. In addition, Enel recognizes the importance of stable and reliable employment, adopting and promoting decent working conditions, according to the definition adopted by the ILO of "productive work" according to which the latter "provides a fair income, ensures job security and social protection for workers and their families, offering people the freedom to express their concerns, organize themselves and participate decisions that affect their lives" in (ILO Recommendation "Employment and Decent Work for Peace and Resilience", 2017 No. 205). Enel is also committed to taking initiatives to remove any obstacles to the full realization of equal opportunities and fair treatment, ensuring together with the Social Partners that all workplaces are free from discrimination and harassment.

The Group's human rights Policy provides that the remuneration of employees shall take into consideration the principle of just compensation for work and equal remuneration between male and female workforce for work of equal value, based on objective evaluation (ILO Convention No. 100). This Policy also reaffirms that the minimum remuneration of the Group's employees cannot be lower than that established by collective agreements and legislative treatments in different Countries, in line with the provisions of ILO Conventions.

The Code of Ethics of the Group also provides that at the time of the establishment of the employment relationship, each employee shall receive accurate information regarding the characteristics of the function and duties to be performed, as well as the regulatory and remuneration elements as regulated by the national collective labour agreement. This information is presented to the employee so that acceptance of the office is based on an effective understanding and awareness not only of his or her duties, but also and especially of his or her rights as recognized by collective agreements. Such an approach, in addition to being the basis for the regularity of agreements, makes it possible to operate fairly at all corporate levels and in all geographical realities in which the Group operates.

Furthermore, in July 2019 Enel entered into the UN's commitment letter on "just transition", in order to ensure that new jobs are fair, decent and inclusive. The Group is also committed to complying internally and having its suppliers comply with international labour law standards based on ILO guidelines.

Enel and the National and European Federations (IndustriAll Europe and European Public Services Union) have transferred their consolidated experience of social dialogue to the Sectoral Social Dialogue Committee of the electricity sector (established at the European Commission - DG Employment) regarding the employment impacts that the energy transition and digitalization will entail in the coming years in all European electricity companies. It should also be noted that, at the European level, the Enel's European Work Committee Agreement of 2016, extended in 2022 and currently in the final phase of renegotiation, is one of the most advanced arrangements in the electricity sector in terms of its focus on issues of particular relevance, such as health and safety in the workplace, training and the promotion of the principles of diversity and inclusion.

The Group, in the different Countries of its presence, is committed to managing the energy transition by activating a solid dialogue with labor organizations to apply the principles of fair transition vis-à-vis all the people most directly involved in the change process (including local communities, contractor workers and end customers).

During 2022, the Group also signed the "Charter of the Person" with labour organizations in Italy. With the adoption of this important protocol, there has been even greater emphasis on the importance of caring for the well-being and integrity of the person in a healthy, safe, stimulating and participatory corporate ecosystem, in which everyone can express to the fullest his or her potential.

## <u>Changes to the remuneration policy for the financial year 2025 compared to the financial year 2024</u>

During the first months of 2025 the Nomination and Compensation Committee has considered the changes to be made to the remuneration policy of the previous year, taking in account: (i) the benchmark analysis carried out by the independent advisor Willis Towers Watson on the competitive positioning of the remuneration treatment for the Chairman of the Board of Directors, the Chief Executive Officer/General Manager and non-executive Directors for the 2024 financial year; (ii) the indications resulting from the favourable vote expressed at the Shareholders' Meeting held on May 23, 2024 on the 2024 remuneration policy; (iii) the outcomes of the engagement activities on the corporate governance, environmental and social issues carried out by the Company in the period between the end of the month of January and the end of the month of February 2025 with the main proxy



advisors and some relevant institutional investors in Enel's share capital; as well as (iv) the Recommendations of the Corporate Governance Code and national and international best practice.

In particular, in light of the above-mentioned benchmark analysis, the outcomes of the Shareholders' Meeting vote and the engagement activity carried out, it was decided to confirm for 2025 the level of the remuneration treatments granted to the Chairman of the Board of Directors, to the Chief Executive Officer/General Manager and to the non-executive Directors for 2024 financial year. The examination of the reasoning and the evaluations carried out by the Board of Directors, upon prior preliminary analysis of the Nomination and Compensation Committee, in order to determine the abovementioned remuneration treatments is described in the following paragraphs 2.3, 2.4 and 2.5 of this report.

As regards the reasons for the change in the nature and/or overall weight of some of the performance objectives of the short-term variable remuneration of the Chief Executive Officer/General Manager for 2025 and of the Long-Term Incentive Plan 2025, please refer to the previous pages of this paragraph 2.1.

In the context of the remuneration policy for 2025, it should also be noted that the Long-Term Incentive Plan 2025 is characterized by the confirmation of a share-based component equal to 150% of the base amount for the Chief Executive Officer/General Manager, and to 100% of the base amount for the Executives with strategic responsibilities, as well as for first line managers reporting to the Chief Executive Officer/General Manager who do not hold that position. It is intended in this way to continue to maintain, also for the Long-Term Incentive Plan 2025, the solid alignment of the interests of the related beneficiaries with those of the Shareholders in the long term, while at the same time meeting the need to facilitate the achievement of the objectives set forth in the Share ownership guidelines ("Share Ownership Guidelines") of Enel.

The remuneration policy for 2025 has also confirmed – in line with that for 2024 – the circumstances under which the Chief Executive Officer/General Manager is granted with severance indemnity. In particular, it is provided that the payment of such indemnity shall take place only in the case of (i) termination of the directorship relationship and/or dismissal in the absence of just cause pursuant to Article 2119 of the Italian Civil Code ("Just Cause") or (ii) resignation of the person concerned from the directorship and/or executive relationship as a result of Just Cause. Therefore, in light of the new changes already introduced in this regard by the remuneration policy for 2024, it is confirmed that – in accordance with the will of the Chief Executive Officer/General Manager – this indemnity is not due in the event of non-renewal of the directorship upon the expiration of the term of office, with the consequent termination of the executive relationship (<sup>4</sup>).

Compared to the remuneration policy for 2024 financial year, the following highlighted changes have therefore been made.

|  | 2024<br>Remuneration<br>Policy  | 2025<br>Remuneration<br>Policy  |
|--|---|---|
|  | <u>Performance</u><br>objectives  | <u>Performance</u><br>objectives  |
|  | Ordinary<br>consolidated<br>net income<br>(weight 30%)  | <ul> <li>Objective<br/>unchanged<br/>(weight 20%)</li> </ul>  |
|  | <ul> <li>Consolidated<br/>cash cost<br/>(weight 20%)</li> </ul>   | Consolidated<br>ordinary<br>EBITDA<br>(weight<br>unchanged)   |
| Short-term<br>variable<br>remuneration for<br>CEO/GM | <ul> <li>Funds from<br/>operations/<br/>Consolidated<br/>net financial<br/>debt (weight<br/>20%)</li> </ul>   | <ul> <li>Objective<br/>unchanged<br/>(weight 30%)</li> </ul>  |
|  | • Commercial<br>complaints at<br>the Group level<br>(weight 10%)  | • Objective and<br>weight<br>remained<br>unchanged  |
|  | • Frequency<br>index of work-<br>related<br>accidents<br>associated with<br>the gateway<br>objective<br>represented by<br>fatal accidents<br>(weight 20%) | <ul> <li>Average<br/>frequency<br/>index of<br/>work-related<br/>accidents<br/>weighted by<br/>severity<br/>(weight<br/>unchanged)</li> </ul> |

the indemnity provided for in the previous remuneration policy for 2023 in the event of non-renewal of the directorship upon the expiration of the term of office, with the consequent termination of the executive relationship.

<sup>(&</sup>lt;sup>4</sup>) On the occasion of the elaboration of the remuneration policy for 2024, the Nomination and Compensation Committee has intended to formalize in said policy the express waiver, formulated by the Chief Executive Officer/General Manager, of



|                                   | MBO Plan's<br>performance<br>scale: 150%,<br>100%, 50%, 0%.<br><u>Performance</u><br><u>objectives</u><br>• Enel's average<br>TSR compared  | MBO Plan's<br>performance scale<br>remained<br>unchanged<br><u>Performance</u><br><u>objectives</u><br>• Objective and<br>weight  | Weight of the share-based component of the LTI Plan for a) CEO/GM: 150% of the base amount; b) ESR: 100% of   |
|-----------------------------------|---|---|---|
|                                   | to the average<br>TSR of the<br>EUROSTOXX<br>Utilities – EMU<br>Index (weight<br>45%)<br>• ROIC ( <sup>5</sup> ) –<br>WACC ( <sup>6</sup> )<br>(weight 30%)   | <ul> <li>remained<br/>unchanged</li> <li>ROACE (7)<br/>(weight 10%)</li> </ul>  | b) ESR: 100% of<br>the base amount.<br>Method of disbursement of<br>disbursement of disbursement of<br>the bonus of the<br>LTI Plan LTI Plan<br>(monetary and<br>share-based share-based<br>component): component)  |
| LTI Plan for                      | • GHG "Scope 1<br>and Scope 3"<br>emissions related   | <ul> <li>EPS (<sup>8</sup>)<br/>associated with<br/>the gateway-<br/>objective<br/>concerning the<br/>same EPS for<br/>the financial<br/>years 2025 and<br/>2026 (weight<br/>20%)</li> <li>Objective and<br/>weight remained<br/>unchanged</li> </ul> | <ul> <li>30% in the first financial year following the end of the three-year performance period;</li> <li>70% in the second financial year following the end of the three-year performance period.</li> </ul>   |
| LTI Plan for<br>CEO/GM and<br>ESR | <ul> <li>to Group<br/>Integrated<br/>Power,</li> <li>associated with<br/>the gateway<br/>objective<br/>concerning<br/>GHG "Scope 1"<br/>emissions related<br/>to Group Power<br/>Generation<br/>(weight 15%)</li> <li>Percentage of<br/>women<br/>managers and<br/>middle managers<br/>over the<br/>population of<br/>managers and</li> </ul> | <ul> <li>Objective and<br/>weight remained<br/>unchanged</li> </ul>   | <ul> <li>2.2 Right of derogation from the remuneration policy</li> <li>The Company does not intend to avail itself of the possibility provided by Article 123-ter, paragraph 3-bis, of the Consolidated Financial Act to temporarily derogate from the remuneration policy under exceptional circumstances.</li> <li>2.3 Chairman of the Board of Directors</li> <li>2.3.1 Remuneration structure and pay mix</li> <li>The remuneration granted to the Chairman includes: <ul> <li>(i) the base remuneration granted to him on the basis of the resolution approved by the ordinary Shareholders' Meeting (pursuant to Article 2389, paragraph 1, of the Italian Civil Code, and Article</li> </ul> </li> </ul> |
|                                   | middle managers<br>(weight 10%)<br>LTI plan's<br>performance scale:<br>a) CEO/GM:<br>280%, 150%,<br>130%, 0%.   | L'TI Plan's<br>performance scale<br>for both the<br>CEO/GM and the<br>ESR remained<br>unchanged.  | 23.1 of the corporate bylaws), as member of the<br>Board of Directors; (ii) the remuneration due and the<br>attendance fees due for the participation (if any) in<br>the Committees established within the same Board<br>of Directors (pursuant to Article 21.3 of the<br>corporate bylaws); as well as (iii) the compensation<br>possibly due for being a member of the board of<br>directors of Enel's non-listed subsidiaries and/or   |

cludes: ne basis rdinary 2389, Article of the and the any) in Board of the nsation oard of directors of Enel's non-listed subsidiaries and/or affiliates and/or of non-listed companies or entities of interest for the Group, which therefore are waived

(<sup>5</sup>) Return on Invested Capital.

(6) Weighted Average Cost of Capital.

b) ESR: 180%,

0%.

150%, 100%,

<sup>(7)</sup> Return on Average Capital Employed.

<sup>(8)</sup> Earnings per share.



or repaid to Enel itself. Therefore, the remuneration paid to the Chairman does not include and, thus, may be combined with, the compensation possibly due to the same as member of the boards of directors of listed Enel's subsidiaries, taking also into consideration the burden of the required commitment and the responsibilities deriving from such office.

The Chairman's remuneration consists only of a fixed component.

#### 2.3.2 Fixed Remuneration

In defining the amount of the fixed remuneration of the Chairman for 2025 it has been taken into account both the benchmark analysis carried out by the independent advisor Willis Towers Watson with reference to the remuneration treatment paid to the non-executive chairpersons of the companies of the Peer Group, and the role of Enel's Chairman within the corporate governance of a Group which comprises 10 companies with shares listed in 6 Countries on 3 continents, characterized by minorities' heterogeneity and the presence of a large number of supervisory authorities.

In particular, the above-mentioned benchmark analysis on the fixed remuneration of the Chairman for 2024, equal to Euro 500,000 gross per year, showed a positioning in line with the third quartile of the Peer Group considering only the remuneration paid for this role by the companies included in the panel. If, on the other hand, the additional compensation that some companies pay to their chairpersons respective non-executive for participation in board committees is also considered, the fixed remuneration of Enel's Chairman - which does not envisage such additional compensation substantially falls on the median of the Peer Group.

In consideration of the above and in line with the opinion issued by Willis Towers Watson, the fixed remuneration for 2025 granted to the Chairman is confirmed in an amount equal to Euro 500,000 gross per year, since such remuneration essentially results consistent with Enel's positioning in terms of capitalization, revenues and number of employees with respect to the companies of the Peer Group.

It should be noted that no discretionary bonuses for the Chairman are envisaged.

#### 2.3.3 <u>Non-monetary benefits</u>

The policy on non-monetary benefits provides for the undertaking of Enel to: (i) enter into a specific insurance policy to cover the risk of death or permanent disability resulting from injury or disease; (ii) pay contributions for supplementary health care; (iii) adopt protective measures in the event of judicial or administrative proceedings related to the office of Chairman, as well as to other offices (if any) held in subsidiaries or affiliated companies or in third companies or legal entities (when the office has been held on behalf of or for the interest of the Group), except in cases of willful misconduct or gross negligence established by final judgment and/or acts committed to the clear and proven detriment of the Company; (iv) ensure the availability of a company car also for personal use, in accordance with the treatment provided for the Company's executives; and (v) recognise the use of an adequate accommodation in the city of Rome, if the Chairman is not resident there.

It should be noted that neither the continuation of the above-mentioned non-monetary benefits, nor the subscription of advisory agreements in favor of the Chairman for the period following termination of office, are envisaged.

#### 2.4 Chief Executive Officer / General Manager

#### 2.4.1 Economic treatment of the Chief Executive Officer/General Manager

In defining the economic treatment of the Chief Executive Officer/General Manager for 2025 it was first taken into account the benchmark analysis carried out by the independent advisor Willis Towers Watson and it was therefore examined the positioning of the remuneration of Enel's Chief Executive Officer/General Manager for the 2024 financial year compared to the one granted to the Chief Executive Officers of the companies of the Peer Group, taking into account all its components. It should be noted that the short- and long-term variable remuneration was examined both at target level and at maximum performance level. The outcomes of such analysis are provided below.

#### <u>Fixed remuneration</u>

The fixed remuneration is in line with the median of the Peer Group.

#### Variable remuneration at target level

- The overall annual remuneration at target level (consisting of fixed remuneration and short-term variable remuneration at target level) is slightly above the median of the Peer Group.
- The Total Direct Compensation Target (consisting of the fixed remuneration and the short and long-term variable remuneration at target level) is slightly below the median of the Peer Group.

#### Variable remuneration at maximum performance level



- The overall annual remuneration at maximum performance level is slightly below the median of the Peer Group.
- The Total Direct Compensation at maximum performance level is likewise slightly below the median of the Peer Group.

The benchmark analysis has therefore shown that the overall economic treatment granted to the Chief Executive Officer/General Manager for 2024 is essentially consistent with Enel's positioning in terms of capitalization, revenues and number of employees compared to the companies of the Peer Group.

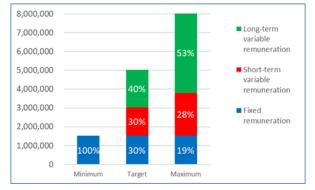
Considering the above and in line with the opinion issued by Willis Towers Watson, the remuneration policy confirms therefore for 2025 the levels of the economic treatment described below granted to the Chief Executive Officer/General Manager for 2024.

#### 2.4.2 Remuneration structure and pay mix

In the organizational structure of the Company in place as of the date of this report, the office of Chief Executive Officer and of General Manager is held by the same person and the economic and legal treatment applied to him concerns, therefore, both the directorship and executive relationship. To the executive relationship – which shall remain in force for the entire duration of the directorship relationship and will expire upon its termination – both the national collective bargaining agreement of executives of companies which produce goods and services, and the treatment provided by the supplementary contracts applicable to Enel's executives, apply.

The remuneration granted to the Chief Executive Officer includes the base remuneration granted to him on the basis of the resolution approved by the ordinary Shareholders' Meeting (pursuant to Article 2389, paragraph 1, of the Italian Civil Code, and Article 23.1 of the corporate bylaws), as member of the Board of Directors, and the compensation possibly due as member of the boards of directors of Enel's subsidiaries and/or affiliates or in entities of interest to the Enel Group, which therefore are waived or repaid to Enel itself.

Therefore, the remuneration of the Chief Executive Officer/General Manager includes, as mentioned above, (i) a fixed component, (ii) a short-term variable component and (iii) a long-term variable component, and is subdivided as below:



It should be noted that the remuneration of the Chief Executive Officer/General Manager for 2025 allows the pay mix to remain in line with market best practices. In particular, both the pay mix at target level and the pay mix at the maximum level of performance give the variable component of remuneration an overall weight higher than the average Peer Group benchmarks, referable - in the case of the pay mix at the maximum performance level - to a significant higher proportion of the longterm variable component which is intended to enhance the pursuit of the priority objective of sustainable success.

Lastly, it should be noted that no discretionary bonuses for the Chief Executive Officer/General Manager are envisaged.

#### 2.4.3 Fixed remuneration

The fixed remuneration for the Chief Executive Officer/General Manager consists of (i) Euro 450,000 gross per year, as remuneration for the office of Chief Executive Officer, and (ii) Euro 1,070,000 gross per year as remuneration for the office of General Manager, for a total amount equal to Euro 1,520,000 gross per year.

#### 2.4.4 Short-term variable remuneration

The short-term variable remuneration may range from zero up to a maximum of 150% of the base amount (the latter being equal to 100% of the annual fixed remuneration, related to both the executive and to the directorship relationship). Therefore, the short-term variable remuneration may reach a maximum of Euro 2,280,000 gross per year, depending on the level of achievement of the annual performance objectives. The performance objectives to which achievement is subject the payment of the short-term variable remuneration for the financial year 2025, and the related weight, are indicated below:



| Performance objective   | Weight |
|---|--------|
| Ordinary consolidated net income (9)  | 20%    |
| Consolidated ordinary EBITDA (10)   | 20%    |
| Funds from operations/Consolidated net financial debt (11)                                      | 30%    |
| Commercial complaints at the Group level (12)   | 10%    |
| Safety – Average frequency index of work-<br>related accidents weighted for their severity (13) | 20%    |

It should be noted that the performance objectives' component concerning ESG issues has an overall weight of 30% and, therefore, takes into account the now consolidated attention of the financial community to these matters, with a particular emphasis put in this case on safety in the workplace and on end-users satisfaction, in view of the role of these latter in the process of electrification of consumption.

For what concerns safety, it should be noted that the gateway-objective represented by fatal accidents envisaged in the Enel remuneration policy starting from 2015 and until 2024, the achievement of which allowed the access to the performance objective related to the frequency index of work-related accidents - has not delivered the desired effects. Indeed, despite significant efforts made within the company to limit (and in this perspective, to eliminate) this phenomenon, during the years there has not been a structural reduction of the number of fatal accidents. Moreover, it was noted that such gateway-objective did not consider other types of severe - albeit non-fatal - accidents. It was therefore deemed appropriate to change approach for 2025, in order to identify an objective that enables to pursue more effectively and thoroughly the increase of safety in the workplaces. Therefore, aforementioned gateway-objective was abandoned, and a new performance objective was adopted, aiming at focusing the attention not only on fatal

accidents, but also on other serious accidents, the socalled Life Changing Accidents (which have permanent consequences on the life of the injured person) and the so-called High Potential accidents (which, because of to their dynamics, could have resulted in death or permanent consequences for the injured person). It is deemed that expanding the focus on such types of accidents can progressively produce positive effects also in terms of reduction of fatal accidents. Moreover, the scope of this objective has also been expanded in other respects, so as to take into account all accidents - concerning both employees of the Group and of the suppliers - that result in at least a one-day absence from work, thus going beyond the approach adopted in the shortterm incentive plan for 2024, which only took into account accidents resulting in more than three-day absences from work.

The new safety performance objective is therefore represented by an average of the frequency indices of the single types of accidents, weighted according to their severity or potential. In particular, this objective maintains the focus on fatal accidents, as it assigns to the latter the greater weight by far compared to the other types of accidents, as the other accidents are assigned decreasing weights according to their level of severity. The indicator so introduced, while providing for the maximum effort in the prevention of all accidents, allows therefore to emphasize more those of greater severity (and, first and foremost, those fatal).

Each performance objective to which the disbursement of short-term variable compensation for the 2025 financial year is subject will be measured on the basis of the performance scale set forth below (by linear interpolation).

<sup>(9)</sup> Consolidated ordinary net income is the "Group net income" attributable to core operations only, linked to the Ownership, Partnership and Stewardship business models.

<sup>(&</sup>lt;sup>10</sup>) The EBITDA (Earnings Before Interest, Taxes, Depreciation & Amortization), *i.e.* the Gross Operating Margin, is an indicator used to measure the profitability of operations.

<sup>(&</sup>lt;sup>11</sup>) The Funds from operations are calculated as the sum of the cash flows prior to the dividends and extraordinary transactions + *gross capex*, while the consolidated net financial debt, net of the quota of activities classified as "held for sale" and "discontinued operations", will be calculated taking into account the "Long-term loans" and the "Short-term loans and current quotas of long-term loans", net of "Cash and cash equivalents" and of current and non-current financial assets (financial receivables and titles not deriving from shareholdings) included in the "Other current assets" and "Other non-current assets".

<sup>&</sup>lt;sup>(12)</sup> The "Commercial complaints at the Group level" objective measures the number of commercial complaints received during

the year normalized per 10,000 customers (defined as active supplies/contracts); specifically, this objective is calculated by summing the commercial complaints received during the year and relating them to the average monthly customer base of the individual entities in the Commodity and Beyond B2C perimeter, multiplied by 10,000. The reference perimeter of this objective includes the following markets: Italy (free market only), Iberia (*i.e.*, Spain and Portugal), Brazil (Rio de Janeiro, São Paulo and Cearà), Chile, Colombia and Argentina.

<sup>&</sup>lt;sup>(13)</sup> In defining the performance scale of the objective related to the average frequency index of work-related accidents weighted for their severity, the changes in the Group's perimeter that occurred in 2024 and expected in 2025 (changes in the perimeter for which divestment agreements have already been signed or there is a definite expectation of exit from the Group or, in case of signing of purchase agreements, there is no expectation to assume full management control of the assets during the year, were taken into account).



| Objective ( <sup>14</sup> )   | Access<br>threshold  | Target               | Over                 |
|---|----------------------|----------------------|----------------------|
| Ordinary<br>consolidated net<br>income  | Euro 6.7<br>billion  | Euro 6.8<br>billion  | Euro 6.9<br>billion  |
| Consolidated<br>ordinary<br>EBITDA  | Euro 22.9<br>billion | Euro 23.0<br>billion | Euro 23.1<br>billion |
| Funds from<br>operations/<br>Consolidated net<br>financial debt   | 24.5%                | 24.6%                | 24.7%                |
| Commercial<br>complaints at the<br>Group level  | 162/10,000<br>users  | 158/10,000<br>users  | 154/10,000<br>users  |
| Safety – Average<br>frequency index<br>of work-related<br>accidents,<br>weighted for<br>their severity<br>(WFR) ( <sup>15</sup> ) | WFR 2025<br>0.53     | WFR 2025<br>0.47     | WFR 2025<br>0.41     |

As for the performance objective concerning Commercial complaints at the Group level, the target level equal to 158/10,000 users is higher than the

same target level envisaged in the remuneration policy of 2024, equal to 138/10,000 users (as indicated in paragraph 3.1 of the second section of this report). In this regard, however, it should be noted that: (i) on one side, the target set for 2025 has a wider geographical perimeter compared to the one relating to 2024, as a result of the inclusion, inter alia, of the Argentinian market; (ii) on the other side, the final level of that target for 2024, in line with the provisions of the remuneration policy applicable to that year, took into account the neutralization of the effects deriving from extraordinary impacts related to the update of billing systems in Spain (said neutralization is no longer included in the remuneration policy for 2025). Without considering neutralization and applying the same this geographical perimeter for 2025, the final level for 2024 of the objective concerning the Commercial complaints at the Group level would be equal to 163/10,000 users.

All accidents due to road accidents attributable solely to the responsibility of third parties (*e.g.*, conduct of third parties in violation of the traffic laws or unforeseen mechanical failure of the vehicle) are excluded from the calculation of the WFR. With reference to the thresholds of the average frequency index of work-related accidents weighted for their severity, please note that: (i) the access threshold coincides with the average of the last three years (2022-2024) of this index; (ii) the target level is the average between the access threshold and the overperformance level; (iii) this latter level was defined by identifying a lower (and, therefore, improved) value compared to that of 2022 (the year in which the Enel Group achieved the best result ever).

Such thresholds were calculated on the basis of the Enel Group company perimeter envisaged for 2025, *i.e.* by excluding the perimeters for which divestment agreements have already been signed or there is a definite expectation of exit from the Group or, in case of take-overs, there is no expectation to assume full management control of the assets during the year.

For the identification of the weights to assign to the different types of accidents, the literature on Safety was considered, which still recognizes the so-called "Heinrich-Bird pyramid" as a point of reference for the relationship between fatal and other types of accidents. On the basis of this pyramid, within the frequency index of work-related accidents weighted for their severity, the minor accidents (FAT) a weight equal to 30, the High Potential (HiPo) a weight equal to 10 and the Life-Changing accidents (LC ACC), which on a severity scale are placed in between fatal and High Potential accidents, a weight equal to 20. The following is the formula for the average frequency index of work-related accidents weighted by their severity: Weighted Frequency Rate (WFR) = (30xFAT+20xLC ACC+10x HiPo+1xOTH/hours worked/4.

<sup>(&</sup>lt;sup>14</sup>) During the final assessment, impacts arising from the differences due to the evolution of the exchange rate compared to the budget, changes in the scope of consolidation compared to budget assumptions, the impact of hyperinflation, changes in accounting principles, changes in the dividend policy, and the impact of extraordinary transactions (disposal and financial investments), again compared to budget assumptions, will be neutralized. Any business discontinuities, if not foreseeable, will be sterilized. During the final assessment, the Nomination and Compensation Committee will also be asked to evaluate the possible sterilization of any extraordinary events that, in the management's opinion, could have altered the value of the reference KPIs and that will meet the following criteria: exceptionality, economic or financial relevance, unpredictability, and non-responsibility of the management.

With regard to the average frequency index of work-related accidents weighted for their severity, impacts resulting from changes in geographic perimeter and consolidation scope will be neutralized at the final assessment stage – as of the effective time of such changes – with respect to what was anticipated when setting the objective related to Safety. Moreover, the Board of Directors will have the power to reduce the final pay-out level of the Safety objective in case of extraordinary events, which are intended as events that concern more people and that are characterized by an anomalous dynamics compared to that of standard cases.

During the final accounting of the "Commercial complaints at Group level" objective, impacts resulting from extreme events recognized by regulatory bodies, extreme weather events and potential perimeter changes.

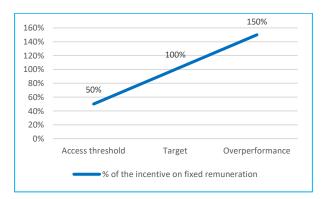
<sup>(&</sup>lt;sup>15</sup>) The average frequency index of work-related accidents weighted for their severity (WFR) is calculated as the average of the frequency indices of the single types of accidents (*i.e.*, the ratio between the recorded number of accidents of a given type and the total of hours worked – data referring to the Enel Group and the Contractors – expressed in millions), weighed for their severity; for this purpose, all accidents resulting in at least a one-day absence from work are considered.

The WFR related to 2024, calculated according to the Group's company perimeter envisaged for 2025 is 0.64, as it takes into account 14 fatal accidents (FAT), 2 so-called Life-Changing Accidents (LC ACC), 23 so-called High Potential accidents (HiPo), and 156 so-called Other accidents (OTH), on a total of 331 million hours worked.



As for the performance objective Funds from operations/Consolidated net financial debt, it should be noted that the aforementioned target level (equal to 24.6%) is lower than the target level in 2024 (equal to 25.8%) as the Consolidated net financial debt in 2024 has benefited from the positive impact (equal to over Euro 5 billion) of some nonrecurring transactions included in the extraordinary plan to divest assets announced in November 2022 and completed in 2024. Neutralizing this impact, related to nonrecurring transactions, the target level for 2025 of this performance target would be higher than the target level for 2024.

For each objective, upon the achievement of the access threshold, the disbursement of a sum equal to 50% of the base amount is envisaged, while upon the achievement of the target and of the over performance, the disbursement of a sum equal to, respectively, 100% and 150% of the base amount (with linear interpolation) is envisaged, as set forth below. For performances under the access threshold no incentive is provided.



Therefore, if, for example:

- all the objectives were to reach the target level, the remuneration disbursable would amount to 100% of the fixed remuneration;

(<sup>18</sup>) The EPS objective was calculated taking into account the ratio between the semi-sum of the range of the consolidated net ordinary income communicated to the market for 2027 (at the presentation of the Strategic Plan 2025-2027) and the number of outstanding Enel shares on December 31, 2024 (equal to 10,154,600,276, net of the 12,079,670 treasury shares held at that same date, in compliance with the IAS 33 Accounting Standard).

the only objective achieved were the Funds from operations/Consolidated net financial debt at a level equal to the access threshold, the remuneration disbursable would amount to 15% of the fixed remuneration.

#### 2.4.5 Long-term variable remuneration

Long-term variable remuneration is linked to the participation in multi-year incentive plans reserved to top management of the Group and may range from zero up to a maximum of 280% of the base amount (the latter being equal to 100% of the annual fixed remuneration for both the executive relationship and the directorship relationship). Therefore, the long-term variable remuneration can reach a maximum of Euro 4,256,000 gross per year.

For 2025, the long-term variable remuneration is linked to the participation in the specific Long-Term Incentive Plan ("**LTI Plan 2025**"), which envisages that the incentive possibly awarded is disbursed partly in cash and partly in Enel shares, as illustrated below.

Set forth below are the three-year performance objectives envisaged under LTI Plan 2025, as well as their relevant weight.

| Performance objective   | Weight |
|---|--------|
| Average TSR <sup>(16)</sup> Enel <i>vs.</i> average TSR of<br>EUROSTOXX Utilities Index – EMU <sup>(17)</sup> in the<br>3-year period 2025-2027           | 45%    |
| EPS (Earnings per share) as of 2027 associated with the gateway-objective concerning the same EPS for the financial years 2025 and 2026 ( <sup>18</sup> ) | 20%    |
| Cumulative ROACE (Return on average capital employed) for the three-year period 2025-2027 ( <sup>19</sup> )   | 10%    |
| GHG "Scope 1 and Scope 3" emissions<br>intensity related to Group Integrated Power  | 15%    |

For the final assessment, the (positive and negative) impacts arising from variations in the exchange rates, in the perimeter of consolidation or in the international accounting standards, as well as the effects of the hyperinflation, will be sterilized. During the final assessment, the extraordinary events that according to the management might have affected the value of the relevant KPI, will be presented to the Nomination and Compensation Committee, in order to allow the latter to assess their possible sterilization.

(<sup>19</sup>) The ROACE is calculated as the ratio between: (i) Ordinary EBIT (Ordinary Operating Profit), determined excluding the items which cannot be referred to the ordinary operations, *i.e.* capital gains related to asset divestures and the asset write-downs due to impairment considered as extraordinary for the purposes of determining the Group ordinary net income (Group Net Income), and (ii) average NIC (*i.e.* Net Invested Capital), calculated as the semi-sum between the figures at the beginning

<sup>(&</sup>lt;sup>16</sup>) The average Total Shareholders Return (TSR) of Enel and of the EUROSTOXX Utilities Index – EMU is calculated in the three-month period preceding the beginning and the end of the performance period (January 1, 2025 – December 31, 2027), in order to sterilize any possible volatility on the market.

<sup>(&</sup>lt;sup>17</sup>) Index managed by STOXX Ltd., which includes the most relevant utilities companies in Euro Area Countries (EMU). As of December 31, 2024, the first 10 companies included in such index were: Iberdrola, Enel, Engie, E.ON, Veolia Environnement, RWE, Terna, EdP, Redeia Corporation, Endesa.



| (gCO <sub>2eq</sub> /kWh) in 2027 ( <sup>20</sup> ), associated with the gateway objective represented by GHG "Scope 1" emissions intensity related to Group Power Generation (gCO <sub>2eq</sub> /kWh) in 2027 ( <sup>21</sup> ) |     |
|---|-----|
| Percentage of women managers and middle managers over the total population of managers and middle managers at the end of 2027 ( <sup>22</sup> )   | 10% |

The objective related to the TSR will be measured on the basis of the performance scale set forth below (with linear interpolation). For Enel's average TSR performances under the 100% of the average TSR of EUROSTOXX Utilities Index – EMU, no incentive will be awarded.

| Enel's average<br>TSR vs<br>average TSR<br>of<br>EUROSTOXX<br>Utilities Index<br>- EMU over<br>the three years<br>2025-2027 | Enel's<br>TSR<br>equal to<br>100% of<br>Index's<br>TSR | Enel's<br>TSR<br>equal to<br>110% of<br>Index's<br>TSR | Enel's<br>TSR<br>higher<br>than or<br>equal to<br>115% of<br>Index's<br>TSR |
|---|--|--|---|
| Multiplier  | Target   | Over I   | Over II   |
|   | 130% ( <sup>23</sup> )                                 | 150%   | 280% ( <sup>24</sup> )  |

The objective linked to EPS will be measured on the basis of the performance scale set forth below (with linear interpolation). For performances under the target (whose measure is consistent with the 2025-2027 Strategic Plan), no incentive will be awarded. In addition, access to this objective is subject to the achievement of a gateway-objective concerning the same EPS in the financial years 2025 and 2026.

| objective) | 2025 EPS  | 2025 EPS | 2025 EPS | 2025 EPS |
|------------|-----------|----------|----------|----------|
|            | and 2026  | and 2026 | and 2026 | and 2026 |
|            | EPS       | EPS ≥    | EPS ≥    | EPS ≥    |
|            | (gateway- | 0.66€    | 0.66€    | 0.66€    |

and at the end of the relevant year, after deducting the Discontinued Operations and the asset write-downs due to impairment, sterilized in determining ordinary EBIT. For the final assessment, the (positive and negative) impacts arising from variations in the exchange rates, in the perimeter of consolidation or in the international accounting standards, as well as the effects of the hyperinflation, will be sterilized. During the final assessment, the extraordinary events that according to the management might have affected the value of the relevant KPI, will be presented to the Nomination and Compensation Committee, in order to allow the latter to assess their possible sterilization.

 $^{(20)}$  Integrated Power's "Scope 1" and "Scope 3" greenhouse gas emissions intensity (measured in  $\mathrm{gCO}_{2\mathrm{eq}}/\mathrm{kWh}$ ) considers both the Group "Scope 1" greenhouse gas emissions (including CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O) from electricity generation and the Group "Scope 3" greenhouse gas emissions from the generation of electricity purchased by the Group and sold to end customers.

 $(^{21})$  "Scope 1" greenhouse gas emissions intensity related to Power Generation (measured in  $gCO_{2eq}/kWh$ ) considers the

| EPS 2027   | EPS equal<br>to 0.72€  | EPS equal<br>to 0.73€ | EPS<br>higher<br>than or<br>equal to<br>0.74€ |
|------------|------------------------|-----------------------|---|
| Multiplier | Target                 | Over I                | Over II                                       |
|            | 130% ( <sup>23</sup> ) | 150%                  | 280% ( <sup>24</sup> )                        |

With regard to the EPS performance objective, it should be noted that the gateway-objective for 2025 and 2026 was calculated taking into account the Consolidated net ordinary income envisaged as the minimum level of guidance for 2025 by the 2025-2027 Strategic Plan, divided by the number of outstanding Enel shares as of December 31, 2024 (equal to 10,554,600,276, net of the 12,079,670 treasury shares held at that same date, in compliance with the IAS 33 Accounting Standard). The introduction of this gateway-objective aims at ensuring, during the first two years of the performance period of the LTI Plan 2025, the maintenance of a level of EPS coherent with the profitability development profile of the Strategic Plan.

The objective concerning cumulative ROACE for the three-year period 2025-2027 will be measured on the basis of the performance scale set forth below (with a linear interpolation). If the performance does not reach the target (whose measure is consistent with the 2025-2027 Strategic Plan), no incentive will be assigned.

| Cumulative<br>ROACE for<br>the three-<br>year period | ROACE<br>equal to<br>41.4% | ROACE<br>equal to<br>42.1% | ROACE<br>higher than<br>or equal to<br>42.7% |
|--|----------------------------|----------------------------|--|
| 2025-2027  |                            |                            |  |

Group's direct emissions (including  $CO_2$ ,  $CH_4$  and  $N_2O$ ) from generation activities in coal, oil and gas and combined cycle thermoelectric power plants compared to the total Group's production.

(<sup>22</sup>) The percentage of women managers and middle managers is calculated as the ratio between the number of women managers and middle managers and the entire population of managers and middle managers. Impacts resulting from changes in geographic and consolidation perimeter compared to what envisaged in the 2025-2027 Strategic Plan of the Group will be neutralized in the final assessment.

(<sup>23</sup>) For the beneficiaries of the LTI Plan 2025, other than the Chief Executive Officer/General Manager, it is provided for the disbursement of 100% of the awarded base amount once the target level is reached.

(<sup>24</sup>) For the beneficiaries of the LTI Plan 2025, other than the Chief Executive Officer/General Manager, it is provided for the disbursement of 180% of the awarded base amount once the second overperformance level is reached.



| Multiplier Ta | get Over I  | Over II              |
|---------------|-------------|----------------------|
| 1309          | 6 (23) 150% | 280% <sup>(24)</sup> |

The objective concerning the GHG "Scope 1 and Scope 3" emissions intensity related to the Group's Integrated Power in 2027 will be measured on the basis of the performance scale set forth below (with linear interpolation). For performances under the target (whose measure is consistent with the 2025-2027 Strategic Plan), no incentive will be awarded. In addition, access to this objective is subject to the achievement of the gateway objective concerning GHG "Scope 1" emissions intensity related to Group Power Generation in 2027.

| GHG                   | GHG                     | GHG                     | GHG                     |
|-----------------------|-------------------------|-------------------------|-------------------------|
| "Scope 1"             | "Scope 1"               | "Scope 1"               | "Scope 1"               |
| emissions             | emissions               | emissions               | emissions               |
| intensity             | intensity               | intensity               | intensity               |
| related to            | related to              | related to              | related to              |
| Group                 | Power                   | Power                   | Power                   |
| Power                 | Generation              | Generation              | Generation              |
| Generation            | equal to or             | equal to or             | equal to or             |
| (gCO <sub>2eq</sub> / | lower than              | lower than              | lower than              |
| kWh) in               | 115gCO <sub>2eq</sub> / | 115gCO <sub>2eq</sub> / | 115gCO <sub>2eq</sub> / |
| 2027                  | kWh                     | kWh                     | kWh                     |
| (gateway              |                         |                         |                         |
| objective)            |                         |                         |                         |
| (25)                  |                         |                         |                         |
|                       |                         |                         |                         |

| GHG                   | GHG                    | GHG                    | GHG          |
|-----------------------|------------------------|------------------------|--------------|
| "Scope 1              | "Scope 1               | "Scope 1               | "Scope 1     |
| and Scope             | and Scope              | and Scope              | and Scope    |
| 3"                    | 3"                     | 3"                     | 3"           |
| emissions             | emissions              | emissions              | emissions    |
| intensity             | intensity              | intensity              | intensity    |
| related to            | related to             | related to             | related to   |
| Group                 | Integrated             | Integrated             | Integrated   |
| Integrated            | Power                  | Power                  | Power        |
| Power                 | equal to 125           | equal to 122           | equal to or  |
| (gCO <sub>2eq</sub> / | ${\rm gCO}_{2\rm eq}/$ | ${\rm gCO}_{2\rm eq}/$ | lower than   |
| kWh) of the           | kWh                    | kWh                    | 120          |
| Group in              |                        |                        | $gCO_{2eq}/$ |
| 2027 (25)             |                        |                        | KWh          |
|                       |                        |                        |              |
| Multiplier            | Target                 | Over I                 | Over II      |
| multiplier            | 130% (23)              | 150%                   | 280% (24)    |

The objective concerning the percentage of women managers and middle managers over the total population of managers and middle managers at the end of 2027 (<sup>26</sup>) will be measured on the basis of the performance scale set forth below (with a linear interpolation). If the performance does not reach the target, no incentive will be awarded.

| Percentage<br>of women<br>managers<br>and middle<br>managers<br>over the<br>total<br>population<br>of managers<br>and middle<br>managers at<br>the end of<br>2027 | Percentage<br>of women<br>managers<br>and middle<br>managers<br>equal to<br>33.6% | Percentage<br>of women<br>managers<br>and middle<br>managers<br>equal to<br>33.8% | Percentage<br>of women<br>managers<br>and middle<br>managers<br>higher than<br>or equal to<br>34.0% |
|---|---|---|---|
| Multiplier  | Target  | Over I  | Over II   |

electricity systems, compared to the hypotheses considered during the target setting phase;

(D) any change in the value of the carbon emission coefficient of the national electricity system at the year of the target (this is with regard to the latest data available from the National Authority or, if unavailable, from a third party at the time of the final assessment of the target) compared to the projections considered for the target setting on the basis of third-party figures projections;

(E) any negative impact related to extreme weather and climate events (including, without limitation, floods, fires, hurricanes, snow blizzards, droughts) that directly affect the generation capacity of the Group's renewable assets, including extremely low hydropower availability compared to historical trends; or

(F) the occurrence of any events of force majeure.

<sup>(26)</sup> The population of managers and middle managers includes all professionals of the Enel Group who hold leadership and management roles within an organization, being responsible of planning, organizing, directing and controlling the resources to reach the strategic objectives. In particular, the middle managers are intermediate figures who act as a bridge between strategic and executive management of the day-to-day operations, playing a crucial role in transforming corporate strategies into practical actions and in supervising the work teams.

<sup>(&</sup>lt;sup>25</sup>) In order to neutralise any unforeseeable impacts at the time of determination of the "GHG Scope 1 and Scope 3 emissions intensity related to Group Integrated Power" performance objective and the related gateway objective (*i.e.*, "GHG Scope 1 emissions intensity related to Group Power Generation"), during the related final assessment, the following will be sterilised:

<sup>(</sup>A) any negative impact, direct or indirect, related to or resulting from: i) possible new laws, regulations, or without limitation, any decision made by a competent authority or court; ii) the modification, revocation and/or shortening of the expiry date of concessions, authorisations, licences and/or clearances applicable to and/or relating to and/or granted to the Group;

<sup>(</sup>B) any negative impact related to an event that may require the Group to change its methodology for calculating the relevant objective in line with the Sustainability Plan, including, without limitation, a change in laws, regulations, rules, standards, guidelines and policies, and/or a significant change in data due to improved accessibility of the same or the discovery or correction of individual errors or a series of cumulative errors;

<sup>(</sup>C) any increase in GHG emissions at the individual Country level attributable to changes in the dynamics of the electricity market that cause an unforeseen increase in generation from highly emissive plants (specific emissions >  $500gCO_{2eq}/kWh$ ) operated by Enel in order to ensure the safety and stability of

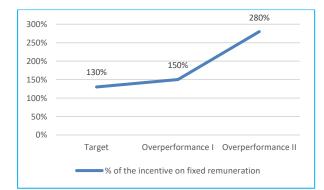


| 130% <sup>(23)</sup> 150% 280 <sup>0</sup> | % (24) |
|--|--------|
|--|--------|

It should be stated that the performance objective concerning the percentage of women managers and middle managers has a broader geographical perimeter compared to the previous LTI Plan 2024, as, unlike the latter, it also includes the Country Argentina (previously envisaged as exiting) which records lower performances compared to the rest of the Group. Despite the expansion of the geographical perimeter, the target level and the level Over I of the objective for 2027 are in any case improved compared to the LTI Plan 2024; as a matter of fact, Enel maintains the goal of positioning itself among the leading companies in the sector in this regard

It should be noted that the ESG component of the performance objectives has a total weight of 25%, and therefore takes into account the now consolidated attention of the financial community to these issues, with particular emphasis in this case on the fight against climate change and gender diversity. In particular, it should be noted that the performance objective linked to the fight against climate change is aimed at strengthening the link between the longterm variable remuneration and the 2025-2027 Strategic Plan, that promotes the implementation of a business model sustainable in the long period, leveraging the progressive electrification of end-user consumption ("Scope 1 and Scope 3" emissions), the prerequisite for which is the decarbonization of electricity generation ("Scope 1" emissions). The performance objective related to gender diversity is aimed at pursuing a greater balance in the presence of women within the different levels of the managerial population; in particular, this objective meets the need to concretely measure the Group's commitment to ensuring gender equality, with a particular focus on increasing the number of female managers and middle managers (who accounted for 33.3% of the total target population at the end of 2024).

Upon the achievement of the target, it is envisaged the disbursement of 130% (<sup>23</sup>) of the base amount, whereas upon the achievement of an overperformance, it is envisaged the disbursement of a sum equal to 150% (at Over I level) or to 280% (<sup>24</sup>) (at Over II level) of the base amount with regard to each objective (with linear interpolation), as indicated here below.



Therefore, if, for example:

- all the objectives were to reach the target level, the disbursable remuneration would amount to 130% of the fixed remuneration (and the incentive would be awarded entirely in shares, as specified below);
- the only objective achieved was the TSR, at a level equal to the target, the disbursable remuneration would amount to 58.5% of the fixed remuneration (and the incentive would be entirely awarded in shares, as specified below);
- all the objectives were to reach the Over I level, the disbursable remuneration would amount to 150% of the fixed remuneration (and the incentive would be awarded entirely in shares, as specified below);
- all the objectives were to reach the Over II level, the disbursable remuneration would amount to 280% of the fixed remuneration (and the incentive would be awarded (i) as for 150% of the fixed remuneration, in shares, and (ii) as for the other 130%, in cash, as specified below).

#### Incentive disbursement method

LTI Plan 2025 envisages an incentive consisting of a share-based component, which may be joined – depending on the level of achievement of the various objectives – by a monetary component.

In particular, it is envisaged that a 150% of the base amount is assigned in Enel shares, whose number is determined while awarding the LTI Plan 2025 on the basis of the arithmetical mean of Enel's daily VWAP (<sup>27</sup>) detected on the Euronext Milan market organized and managed by Borsa Italiana S.p.A. in the three-month period preceding the beginning of the performance period (*i.e.*, October 1 – December 31, 2024). The share-based component, awarded free of charge, is disbursed, subject and proportionally to

<sup>(&</sup>lt;sup>27</sup>) Index calculated considering the weighted average price for the traded volumes, within a trading day, excluding opening and closing auctions, block trades and market cross trades.



the achievement of the performance objectives, (i) as for 30%, in the first financial year following the end of the three-year performance period, and (ii) as for the remaining 70%, in the second financial year following the end of the three-year performance period. Therefore, until 150% of the base amount (which is equal to 150% of the fixed remuneration) is reached, the incentive is entirely disbursed in Enel shares previously purchased by the Company. It should be noted that, although the LTI Plan 2025 does not provide for a lock-up obligation relating to the shares assigned to the generality of the beneficiaries, the Chief Executive Officer/General Manager is subject to the limits established by the Share Ownership Guidelines (for which please refer to paragraph 2.8 of this report) on the disposal of Enel shares granted under the Plan itself.

The monetary component is calculated as the difference between the amount determined in the final assessment of the Plan – which can reach up to 280% of the base amount for the Chief Executive Officer/General Manager - and the proportion of incentive to be awarded in shares. Even the monetary component is to be disbursed, subject and proportionally to the achievement of the performance objectives, (i) as for 30%, in the first financial year following the end of the three-year performance period, and (ii) as for the remaining 70%, in the second financial year following the end of the three-year performance period.

#### Payment deferral

The disbursement of a significant portion of the long-term variable remuneration (equal to 70% of the total for both the share-based and the monetary component) is therefore deferred to the second financial year after the relevant three-year period of the LTI Plan 2025 performance objectives ("deferred payment").



Chronology of the LTI Plan 2025

(\*) In the event of achievement of the performance objectives.

#### Clawback and malus

The Company is entitled to claim back the variable remuneration (both short-term and long-term) paid

(or may withhold any deferred long-term variable remuneration), if such remuneration has been paid or calculated on the basis of data which subsequently proved to be clearly erroneous.

#### Further information about the LTI Plan 2025

For further information on the LTI Plan 2025, please refer to the Information Document published pursuant to Article 84-*bis*, paragraph 1, of the Regulation adopted by CONSOB with Resolution No. 11971 of May 14, 1999 and available on the Company's website (www.enel.com).

#### 2.4.6 Rules on the termination of the relationships

#### Severance indemnity

With the termination of the directorship relationship and, consequently, of the executive relationship (since the termination as Chief Executive Officer triggers the termination of the office of General Manager), the Chief Executive Officer/General Manager is entitled to the payment of a severance indemnity equal to two years of the fixed component for each of the two relationships, for an overall amount of Euro 3,040,000 gross, in line with the provisions of European Commission's Recommendation No. 385 of April 30, 2009; such indemnity replaces and derogates the treatments due pursuant to the law and the national collective bargaining agreement for executives of companies which produce goods and services. It is provided that such indemnity shall be paid only in the event of: (i) termination of the directorship relationship and/or dismissal without just cause pursuant to Article 2119 of the Italian Civil Code ("Just Cause"); or (ii) resignation of the person in question from the directorship and/or executive relationship due to a Just Cause. It should be noted that the circumstances that justify the payment of this indemnity render it unlikely that the related payment - should the relevant conditions be met - may in practice be cumulated with the activation of the noncompetition agreement (described in the following paragraph) by the Company, and thus, with the payment of the consideration envisaged in this regard.

In line with the remuneration policy for 2024 and in accordance with the will of the Chief Executive Officer/General Manager, the severance indemnity is not due in the event of non-renewal of the directorship relationship at the end of the term of office, with the consequent termination of the executive relationship (<sup>28</sup>). This indemnity will also

<sup>&</sup>lt;sup>(28)</sup> On the occasion of the elaboration of the remuneration policy for 2024, the Nomination and Compensation Committee has intended to formalize in said policy the express waiver,

formulated by the Chief Executive Officer/General Manager, of the indemnity provided for in the previous remuneration policy



not be due if, after the termination of the directorship relationship (and the consequent termination of the executive relationship), the involved person will be hired or appointed in a similar or higher professional position in a state-owned company. Lastly, no severance indemnity for the Chief Executive Officer/General Manager linked to cases of variation in Enel's ownership structures ("change of control") is envisaged, also as a result of a takeover bid.

#### Non-competition agreement

Following the termination of the directorship relationship - and, consequently, also of the managerial position - of the Chief Executive Officer/General Manager, there is the possibility that a non-competition agreement is activated.

In particular, it is envisaged that the Chief Executive Officer/General Manager irrevocably grants the Company, pursuant to Article 1331 of the Italian Civil Code and for a consideration equal to a gross amount of Euro 500,000 (to be paid in three annual instalments equal to Euro 166,667 gross each), with the right to activate the agreement itself. It is also provided in this regard that in the event of renewal of the office at the expiration of the term of office (and consequent prosecution of the executive relationship), the option shall be deemed to be remunerated until the new expiration of the term of office without any further consideration being due in this regard.

Should the Company exercise such option right, the person involved undertakes to refrain from engaging in, for a 2-years period of time following the termination of the directorship and executive relationships, regardless of the reason, either personally or indirectly through a third party, individual or entity, any activity, even on an occasional or gratuitous basis, in competition with or in favor of entities that operate in competition with - the Enel Group at the time of the termination of the aforesaid relationships across Italy, France, Germany, Spain, the United States of America, Brazil, Chile and Colombia. If the Company exercises such option right, it will pay to the person in question, within the 15 days following the end of the term of the above-mentioned obligations (i.e., after two years have elapsed since the termination of the directorship and executive relationships), a consideration equal to two years' fixed remuneration for each of the two relationships (i.e., a total amount of Euro 3,040,000 gross), which is in addition to the consideration already recognized for granting the option right. It is envisaged that the breach of the non-competition agreement results in the nonpayment of the agreed amount or its reimbursement (jointly with the amount paid by the Company as consideration for the right to activate the noncompetition agreement), whether Enel has learnt of such breach after the payment. Such breach, furthermore, triggers the duty to indemnify the damage, which amount has been agreed between the parties as equal to the double of the total consideration of the non-competition agreement (without prejudice to the Company's right to take action to obtain the exact performance of the agreement itself).

It should be noted that the overall maximum amount granted to the Chief Executive Officer/General Manager, in case of occurrence of the circumstances previously illustrated, for i) severance indemnity, ii) option right and iii) non-competition agreement is in any case lower than the two years amount of fixed and short-term variable remuneration (<sup>29</sup>).

## Effects caused by the termination of the relationships on short-term variable remuneration for 2025

In the event of termination of the directorship and, therefore, executive relationship (since the termination of the office as Chief Executive Officer also entails the termination of the office as General Manager), the short-term variable remuneration is conventionally fixed to an extent equal to the average of the amounts recognized for the office to the person concerned over the last two years - or, if it is not possible to refer to this period, to the extent of 50% of the maximum amount provided - and is determined pro rata temporis (i.e., from January 1, until the date of termination of the above-mentioned relationships).

## Effects caused by the termination of the relationships on the LTI Plan 2025 and on the other Long-Term Incentive Plans currently in force

Please find below the regulation of the LTI Plan 2025 and the other Long-Term Incentive Plans currently in force that is applicable to the Chief Executive Officer/General Manager and the other beneficiaries of these incentive plans in the event of termination or cancellation of the directorship and/or employment relationship, including due to retirement.

for 2023 in the event of non-renewal of the directorship relationship upon the expiration of the term of office, with the consequent the termination of the executive relationship.

<sup>(&</sup>lt;sup>29</sup>) Considering the incentive paid in case of overperformance for the quota relating to the short-term variable remuneration.



#### (A)<u>Regulation of LTI Plan 2025 and the Long-Term</u> <u>Incentive Plans 2023 and 2024 should the</u> <u>achievement of the performance objectives</u> <u>already be verified</u>

In the event of termination of the directorship relationship of the Chief Executive Officer (and, therefore, also of the executive relationship as General Manager) due to expiry of the term of office, with no simultaneous renewal of the same, as well as in the event of retirement or contractual expiry of fixed-term employment relationships, the accrued incentive not yet paid shall be disbursed to the beneficiary.

In the event of termination of the directorship relationship of the Chief Executive Officer (and, therefore, also of the executive relationship as General Manager) or of termination of the openended or fixed-term employment relationship for voluntary resignation, without just cause, or revocation or dismissal for just cause or justified personal reason, the beneficiary of the plan shall lose all rights, with the consequence that the accrued incentive not yet paid shall be considered immediately and automatically extinguished, without any right to compensation or indemnity of any kind in favour of the same beneficiary.

(B) <u>Regulation of the LTI Plan 2025 and the Long-</u> <u>Term Incentive Plans 2023 and 2024 should the</u> <u>achievement of the performance objectives not</u> <u>yet be verified</u>

If, before the end of the performance period, the termination of the directorship relationship of the Chief Executive Officer occurs (and, therefore, also the executive relationship as General Manager terminates) due to the expiry of the mandate with no simultaneous renewal of the same, or in the event of retirement or contractual expiry of fixed-term employment relationships, the beneficiary, should the performance objectives be reached, shall maintain the right to the disbursement of the accrued incentive. It remains understood that, in this case, the final assessment of the incentive shall be made *pro rata temporis* until the date of termination of the directorship and/or employment relationship.

In the event of termination of the directorship relationship of the Chief Executive Officer (and, therefore, also of the executive relationship as General Manager) or of termination of the openended or fixed-term employment relationship for voluntary resignation, without just cause, or revocation or dismissal for just cause or justified personal reason, the beneficiary of the plan shall lose all rights, with the consequence that the assignment of the incentive plan shall immediately lose any effectiveness, without any right to compensation or indemnity whatsoever in favour of the relevant beneficiary.

#### 2.4.7 Non-monetary benefits

The policy of non-monetary benefits provides that Enel undertakes to: (i) enter into a specific insurance policy to cover the risk of death or permanent disability resulting from an injury or disease; (ii) adopt protective measures in the event of judicial or administrative proceedings related to the office of Chief Executive Officer/General Manager, as well as to the other offices (if any) held in subsidiaries or affiliated companies or in third companies or legal entities (when the office has been held on behalf of or for the interest of the Group), except in cases of wilful misconduct or gross negligence established by final judgment and/or acts committed to the clear and proven detriment of the Company; and (iii) recognise the use of an adequate accommodation in the city of Rome, if the Chief Executive Officer/General Manager is not resident there.

In line with the treatment granted to the Company's executives, it is also envisaged (i) the payment by Enel of contributions to the supplementary pension fund and for supplementary health care as well as (ii) the availability of a company car, also for personal use.

It should be noted that neither the continuation of the above-mentioned non-monetary benefits, nor the subscription of advisory agreements in favor of the Chief Executive Officer/General Manager for the period after the termination of office, are envisaged.

#### 2.5 Non-executive Directors

With regard to non-executive Directors, the policy as indicated in paragraph 2.1 above - provides that their remuneration consists solely of a fixed remuneration (approved by the ordinary Shareholders' Meeting pursuant to Article 2389, paragraph 1, of the Italian Civil Code, and Article 23.1 of the corporate bylaws), and, for Directors who are also members of one or more Committees established within the Board of Directors, of an additional amount determined by the latter (pursuant to Article 21.3 of the corporate bylaws) upon proposal of the Nomination and Compensation Committee and subject to the opinion of the Board of Statutory Auditors, in line with Recommendation No. 29 the Corporate Governance Code.

The remuneration policy for 2025 has been defined taking into account the outcomes of the benchmark analysis that the independent advisor Willis Towers Watson carried out with reference to the office of both non-executive Director and member of one of



the Committees established within the Board of Directors of Enel; in this last respect, it should be noted that the analysis was carried out by separately examining the positioning of the remuneration envisaged for the participation in each of the abovementioned Committees with respect to the Peer Group.

Based on such analysis, the fixed remuneration granted to the non-executive Directors for 2024 financial year in relation to the participation in Board activities, equal to Euro 80,000 gross per year, is on the median of the Peer Group (<sup>30</sup>).

With regard to the remuneration for participation in each of the Committees established within the Board of Directors (*i.e.*, as of the date of this report, the Control and Risk Committee, the Nomination and Compensation Committee, the Related Parties Committee and the Corporate Governance and Sustainability Committee) for 2024 financial year it was established as follows:

| • | gross annual compensation<br>for the Chairman of the<br>Committee:      | Euro 30,000               |
|---|---|---------------------------|
| • | gross annual compensation<br>for the other members of the<br>Committee: | Euro 20,000               |
| • | amount due for each<br>attendance (for all members):                    | Euro 1,000<br>per meeting |

In establishing these remunerations, the Board of Directors also set a maximum limit to the total amount that may be paid to each Director for his/her participation in the above-mentioned Committees, providing that such amount may not, under any circumstances, exceed the limit of Euro 70,000 gross per year. The benchmark analysis carried out by Willis Towers Watson showed the following positioning for each of the Board Committees.

#### Control and Risk Committee

The remuneration of the Chairman is substantially aligned to the first quartile of the Peer Group, while that of other members of such Committee falls below the first quartile of the Peer Group (<sup>31</sup>).

#### Nomination and Compensation Committee

The remunerations of the Chairman and of the other members of such Committee are between the first quartile and the median of the Peer Group, if both committees with nomination responsibilities and committees with compensation responsibilities are considered within the latter (<sup>32</sup>).

#### Related Parties Committee

The remunerations of the Chairman and the other members of such Committee fall below the first quartile of the Peer Group (<sup>33</sup>).

#### Corporate Governance and Sustainability Committee

The remunerations of the Chairman and of the other members of such Committee fall between the first quartile and the median of the Peer Group (<sup>34</sup>).

Even having found – in view of the outcomes of the benchmark analyses and taking into account the indications of the Corporate Governance Code – the existence of the conditions to proceed to the drafting of a proposal for an increase in the remuneration of the non-executive Directors, especially with regard to the participation in the Board Committees, the Nomination and Compensation Committee has lastly deemed to abstain from making said proposal to the Board of Directors, reserving however the right to evaluate its elaboration in view of the renewal of the Board of Directors.

<sup>(&</sup>lt;sup>30</sup>) The remuneration paid to non-executive Directors for participation in board work, on the other hand, falls between the first quartile and the median of the Peer Group should the attendance fees recognized by some panel companies during 2023 be taken into account.

<sup>(&</sup>lt;sup>31</sup>) The remuneration of the Chairman and the other members of the Control and Risk Committee falls instead between the first quartile and the median of the Peer Group if the attendance fees recognized during 2023 by Enel and some panel companies are also taken into account.

<sup>(&</sup>lt;sup>32</sup>) Taking into consideration the committees with nomination responsibilities within the Peer Group and also taking into account the attendance fees awarded during 2023 by Enel and some panel companies, the compensations of the Chairman and other members of Enel's Nomination and Compensation Committee fall between the median and third quartile. Taking instead into consideration the committees with remuneration

responsibilities within the Peer Group and likewise taking into account the attendance fees awarded during 2023 by Enel and some panel companies, the compensation of the Chairman of Enel's Nomination and Compensation Committee falls between the median and third quartile, whereas the compensation of the other members of said Committee is substantially aligned to the third quartile.

<sup>(&</sup>lt;sup>33</sup>) The remunerations of the Chairman and of the other members of the Related Parties Committee fall below the first quartile of the Peer Group even if the attendance fees recognized during 2023 by Enel and some panel companies are taken into account.

<sup>(&</sup>lt;sup>34</sup>) The remunerations of the Chairman and the other members of the Corporate Governance and Sustainability Committee fall between the first quartile and the median of the Peer Group, even if the attendance fees recognized during 2023 by Enel and some panel companies are taken into account.



Therefore, it has been deemed appropriate to maintain unchanged also for 2025 the abovementioned structure of compensation for the participation of non-executive Directors both in board activities and in those of the Committees set up within the Board of Directors.

Lastly, it should be noted that no discretionary bonuses for non-executive Directors are envisaged in relation to their participation in the activities of the Board and/or Board Committees; furthermore, neither non-monetary benefits, nor the conclusion of advisory agreements in their favour for the period after the termination of office are envisaged.

#### 2.6 Members of the Board of Statutory Auditors

The Shareholders' Meeting of May 19, 2022, in electing the members of the Board of Statutory Auditors for the 2022-2024 mandate, has determined as follows the related remuneration pursuant to Article 2402 of the Italian Civil Code and Article 25.1 of the corporate bylaws:

- gross annual remuneration for the Chairman of the Board of Statutory Auditors: Euro 85,000;
- gross annual remuneration for the other regular Statutory Auditors: Euro 75,000.

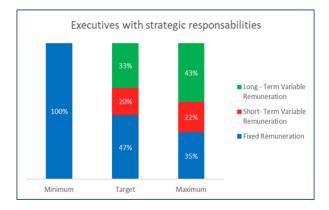
It should be noted that, during the preparation of the remuneration policy for 2025, the Board of Statutory Auditors – also taking into account the recommendations set forth by the Corporate Governance Code in this regard - requested the independent advisor Willis Towers Watson to carry out a further benchmark analysis in order to ensure the adequacy of the above-mentioned remuneration. The outcomes of this analysis are provided in the Report of the Board of Statutory Auditors to the Shareholders' Meeting called for the approval of the 2024 financial statements, drafted in accordance with Article 153 of the Consolidated Financial Act and concerning the supervisory activities carried out.

Lastly, it should be noted that no discretionary bonuses for the members of the Board of Statutory Auditors are envisaged in relation to the performance of their activities; furthermore, neither non-monetary benefits, nor the conclusion of advisory agreements in their favour for the period after the termination of office are envisaged.

#### 2.7 Executives with strategic responsibilities

#### 2.7.1 Remuneration structure and pay mix

With regard to the Executives with strategic responsibilities, the remuneration policy provides that the related compensation structure consists of (i) a fixed component, (ii) a short-term variable component and (iii) a long-term variable component, as subdivided below:



#### 2.7.2 Fixed remuneration

The fixed remuneration (RAL) of the Executives with strategic responsibilities is aimed at adequately remunerating the skills and expertise that are distinctive and necessary for purposes of performing the office assigned, the scope of responsibilities, and the overall contribution provided in order to achieve business results.

#### 2.7.3 Short-term variable remuneration

The short-term variable remuneration of the Executives with strategic responsibilities is aimed at remunerating the performance from a merit and sustainability standpoint. This remuneration is paid to the Executives with strategic responsibilities, based on assignments and responsibilities for each of them and it represents, in average, at the target level, 43% of the fixed remuneration. The short-term variable component is granted subject to the achievement of objective and specific annual targets, related to the strategic plan and jointly identified by the Administration, Finance and Control Function and the People and Organization Function. Such targets include (i) economic-financial targets, consistent with the strategic targets of the Group as a whole and of the individual Functions / Business Lines (e.g.: ordinary consolidated net income and the reduction of operating expenses, as well as the assignment of specific targets for the individual Functions / Business Lines, and (ii) technical and/or project-based targets.

In particular, the performance objectives to which the disbursement of the Chief Executive Officer/General Manager's short-term variable remuneration is subject are also generally assigned, according to a top-down approach, to the Executives with strategic responsibilities. However, the assignment of these objectives and the scope of each of them take into account the specific tasks and



responsibilities of the Executives with strategic responsibilities. In this regard, it should be noted that in 2024, the performance objectives assigned to the latter were consistent with those assigned to the Chief Executive Officer/General Manager to the extent of 63%; the remaining 37% of the performance objective, on the other hand, concerned specific activities identified on the basis of the role held by those concerned.

With reference to the measurement of the short-term variable remuneration (MBO), it should be noted that it may concretely vary, according to the level of achievement of each performance objectives, from a minimum level (equal to 80% of the target level, below which the bonus is set to zero) up to a maximum level (predetermined and linked to the event of overperformance connected to the objectives assigned, equal to 150% of the target level) which is different depending on the specific contests and on the business in which the Group is operating.

#### 2.7.4 Long-term variable remuneration

The long-term variable remuneration consists of the participation in the LTI Plan 2025, which is described in detail in paragraph 2.4.5 of this report and may range from zero up to a maximum of 126% of the annual fixed remuneration of Executives with strategic responsibilities, based upon the level of achievement of the three-year performance objectives characterizing the Plan.

Therefore, if, for example:

- all the objectives were to reach the target level, the disbursable remuneration would amount to 70% of the fixed remuneration (and the incentive would be awarded entirely in shares, as illustrated below);
- the only objective achieved was the TSR, at a level equal to the target, the disbursable remuneration would amount to 31.5% of the fixed remuneration (and the incentive would be entirely disbursed in shares, as illustrated below);
- all the objectives were to reach the Over I level, the disbursable remuneration would amount to 105% of the fixed remuneration (and the incentive would be awarded (i) as for 70% of the fixed remuneration, in shares and (ii) as for the remaining 35%, in cash, as illustrated below);
- all the objectives were to reach the Over II level, the disbursable remuneration would amount to 126% of the fixed remuneration (and the incentive would be disbursed (i) as for 70% of fixed remuneration, in shares and (ii) as for the remaining 56%, in cash, as illustrated below).

Please note that the performance objectives of some managers (and, therefore, also of Executive with strategic responsibilities) are different from Enel's performance targets, in order to ensure the compliance with the applicable laws and to take in account the relevant activities carried out.

#### Incentive disbursement methods

LTI Plan 2025 envisages for all its beneficiaries (and therefore even for the Executives with strategic responsibilities) an incentive consisting of a sharebased component, which may be joined – depending on the level of achievement of the objectives – by a monetary component.

In particular, for Executives with strategic responsibilities, it is envisaged that 100% of the base amount is assigned in Enel shares, whose number is determined while awarding the LTI Plan 2025 on the basis of the arithmetical mean of Enel's daily VWAP detected on the Euronext Milan market organized and managed by Borsa Italiana S.p.A. in the threemonth period preceding the beginning of the performance period (i.e., October 1 - December 31, 2024). The share-based component, awarded free of charge, is disbursed, subject and proportionally to the achievement of the performance objectives, (i) as for 30%, in the first financial year following the end of the three-year performance period, and (ii) as for the remaining 70%, in the second financial year following the end of the three-year performance period. For Executives with strategic responsibilities, until 100% of the base amount (which is equal to 70% of the fixed remuneration) is reached, the incentive is entirely awarded in Enel shares previously purchased by the Company. It should be noted that, although the LTI Plan 2025 does not provide for a lock-up obligation related to the shares awarded, Executives with strategic responsibilities are subject to the limits established by the Share Ownership Guidelines (for which please refer to paragraph 2.8 of this report) on the disposal of Enel shares granted under the Plan itself.

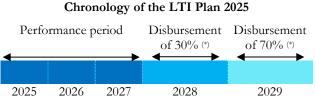
The monetary component is calculated as the difference between the amount determined in the final assessment of the Plan – which can reach up to 180% of the base amount for beneficiaries other than the Chief Executive Officer/General Manager – and the proportion of the incentive to be disbursed in shares. Even the monetary component is to be disbursed, subject and proportionally to the achievement of the performance objectives, (i) as for 30%, in the first financial year following the end of the three-year performance period, and (ii) as for the remaining 70%, in the second financial year



following the end of the three-year performance period.

#### Payment deferral

The payment of a significant portion of the longterm variable remuneration (equal to 70% of the total for both the share-based and the monetary component) is therefore deferred to the second financial year after the relevant three-years period of the objectives of the LTI Plan 2025 ("*deferred paymenl*").



(\*) In the event of achievement of the performance objectives.

#### Clawback and *malus* clause

The Company is entitled to claim back the variable remuneration (both short-term and long-term) paid (or may withhold any deferred long-term variable remuneration), if such remuneration has been paid or calculated on the basis of data which subsequently proved to be clearly erroneous.

#### Further information about the LTI Plan 2025

For further information on the LTI Plan 2025, please refer to the Information Document published pursuant to Article 84-*bis*, paragraph 1, of the Regulation adopted by CONSOB with Resolution No. 11971 of May 14, 1999 and available on the Company's website (www.enel.com).

#### 2.7.5 Rules on termination of the relationship

### Measures in the event of termination of the employment relationship

Usually, for Executives with strategic responsibilities, in the event of termination of the employment relationship, no additional indemnities or payments are due other than those resulting from the application of the (national and corporate) collective bargaining agreements, without prejudice to previous individual agreements still in force as of the date of this report.

In particular, Italian law and the Italian collective bargaining agreement for executives of companies producing goods and services provide that openended agreements cannot be terminated by the employer – unless there is a just cause – without a notice period up to a maximum of 12 months, whose measure is identified according to the years of seniority in the company. In the event of termination of the employment relationship upon the Company's initiative and without the application of the notice period, an indemnity in substitution of the notice for a maximum of 12 monthly payments is envisaged, still calculated depending on the years of seniority in the company. The method of calculating such monthly payments adds to the fixed remuneration the fringe benefits and the average short-term variable remuneration paid in the last three years. In the event that the executive resigns, the obligations related to the notice are reduced to one third.

In the event of termination of the employment relationship by the initiative of the Company and where a dedicated arbitration board recognizes that the termination is unjustified, accepting the appeal presented by the executive, an additional indemnity on contractual termination of employment obligations between 4 and 24 monthly payments (still depending on the seniority) is envisaged, calculated according to the same procedures described for the notice.

### Effects caused by the termination of the relationship on short-term variable remuneration for 2025

Short-term variable remuneration for 2025 shall be paid to the beneficiary provided that, at the time of the relevant payment, the employment relationship has not been terminated, unless otherwise agreed between the parties at the time of the termination.

Should the termination of the employment relationship be caused by disciplinary dismissal or dismissal for just cause, the beneficiary shall also no longer be entitled to the right to the short-term variable remuneration already paid in the calendar year in which the disciplinary proceedings began, or the dismissal was completed. The short-term variable remuneration already paid shall, therefore, be returned or recovered, also by offsetting it against the compensation due at the time of the termination of the employment relationship, without prejudice to the potential re-allocation following the outcome of a final judgment declaring the unlawfulness of the dismissal.

#### Effects caused by the termination of the relationship on the LTI Plan 2025 and on the other Long-Term Incentive Plans in force

For an overview of the regulation governing the LTI Plan 2025 and the Long-Term Incentive Plans for 2023 and 2024 that are applicable to the Directors with strategic responsibilities (as well as to the other beneficiaries) in the event of termination or cancellation of the employment relationship,



including retirement, please refer to paragraph 2.4.6 of this report.

The same regulation applies with respect to Executives with strategic responsibilities (as for to the other beneficiaries) also with reference to the Long-Term Incentive Plans for 2021 and 2022, with respect to the provisions set forth in letter (A) of the aforementioned paragraph 2.4.6, referring to the hypothesis that the achievement of the performance objectives has been verified.

#### Non-competition agreements

Non-competition agreements are not usually envisaged in the event of termination of the employment relationship, notwithstanding prior individual agreements still in force at the date of this report.

#### 2.7.6 Non-monetary benefits

The non-monetary benefits policy envisages: (i) the assignment of a company car also for personal use; (ii) the entering into insurance policies to cover the risk of death or permanent disability resulting from injury or disease; (iii) the payment by Enel of contributions for the supplementary pension fund and for the supplementary healthcare in accordance with the terms set out in the applicable employment contract.

It should be noted that neither the continuation of the above-mentioned non-monetary benefits, nor the conclusion of advisory agreements in favour of Directors with strategic responsibilities for the period after the termination of the employment relationship, are envisaged.

#### 2.8 Share Ownership Guidelines

During 2023 Enel has adopted specific share ownership Guidelines ("Share Ownership Guidelines"), intended to ensure the achievement and maintenance over time of a minimum level of share ownership by the Chief Executive Officer and Executives with strategic responsibilities; these Guidelines have been prepared following a careful analysis of best practices applied nationally and internationally, also assessed in light of the structure of the variable remuneration systems underlying these policies.

The Share Ownership Guidelines are intended to foster the alignment of the interests of the recipients with those of the generality of Shareholders over a long-term horizon, further incentivizing the commitment of the same recipients to the achievement of the strategic objectives of the Company and the Group. The Share Ownership Guidelines require that, within a maximum time frame of five years, (i) the Chief Executive Officer of Enel achieves and maintains during his term of office the ownership of a number of Enel shares whose equivalent value is at least 200% of the gross fixed annual remuneration, including that which he/she may be entitled to as General Manager, if he/she simultaneously holds such office, and (ii) the Executives with strategic responsibilities achieve and maintain, as long as they hold such office, the ownership of a number of Enel shares whose equivalent value is at least equal to 100% of the gross fixed annual remuneration.

As a matter of principle, the beneficiaries of the Share Ownership Guidelines must refrain from disposing of the Enel shares awarded to them under the incentive plans adopted by the Company: (i) until they have reached the minimum level of share ownership provided for; as well as (ii) once they have reached the minimum level of share ownership provided for, in the event that the disposal of the Enel shares indicated above results in the failure to reach this minimum level.

The Share Ownership Guidelines provide for a specific regulation that ensures the periodic monitoring of its implementation by the Board Committee dealing with remuneration. Pursuant to these guidelines, each beneficiary reports annually to the People and Organization Function the number of Enel shares held as of December 31 of the previous year, indicating the related equivalent value calculated on the basis of the criteria established in same policy. Taking into account the the communications received, the competent Board Committee verifies by March of each year the level of share ownership achieved by each of the beneficiaries and its consistency with the overall objective of the Share Ownership Guidelines. Following the verifications thus carried out, the state of alignment with the overall objective of the policy is subject to individual communication to each of the beneficiaries by the People and Organization Function and to public disclosure as part of the report on remuneration policy and compensations paid. In this latter regard, it should be noted that the level of share ownership achieved by the Chief Executive Officer and Executives with strategic responsibilities as of December 31, 2024, is indicated in paragraph 3.1 of the second section of this report.



# SECTION II: REPRESENTATION OF ITEMS WHICH COMPRISE THE REMUNERATION AND COMPENSATIONS PAID DURING 2024 FINANCIAL YEAR

# 3.1 Compensations referred to 2024 financial year

Please find here below detailed information on the compensation – determined on an accrual basis – due for 2024 financial year to the members of the Board of Directors and of the Board of Statutory Auditors, to the General Manager and to the Executives with strategic responsibilities. These compensations have been determined in compliance with the remuneration policy relating to the same 2024 financial year, approved with binding vote by the ordinary Shareholders' Meeting held on May 23, 2024 (<sup>35</sup>). In establishing how to implement such policy, the Company has also taken into account the wide appreciation shown by Shareholders for the contents of the second section of the Report on the remuneration policy for 2024 and compensations paid in 2023 during the same ordinary Shareholders' Meeting of May 23, 2024, when approximately 98% of the voting share capital represented therein expressed a non-binding vote in favor in this regard.

The economic treatment for the Chairman of the Board of Directors includes the remunerations and the attendance fees for his possible participation in the committees established within the Board of Directors of the Company, as well as the remuneration possibly due to him as a member, on behalf and upon instruction of Enel, of the boards of directors of Enel's non-listed subsidiaries and/or affiliated companies and/or non-listed companies or entities of interest for the Enel Group, that thus shall be waived or repaid to Enel itself. Thus, the remuneration due to the Chairman of the Board of Directors does not include and, therefore, may be combined with, the compensation possibly due to the same as member of the boards of directors of Enel's listed subsidiaries, in consideration of the burden of the required commitment and the responsibilities deriving from such offices (if any).

The economic treatment for the Chief Executive Officer/General Manager includes the compensations (if any) due to him for taking, on behalf and upon instruction of the Company, corporate offices in Enel's subsidiaries and/or

affiliated companies or in entities of interest for Enel Group, that thus shall be waived or repaid to Enel itself.

# • Fixed Remuneration

The fixed remuneration of the Chairman of the Board of Directors and of the Chief Executive Officer/General Manager has been approved (pursuant to Article 2389, paragraph 3, of the Italian Civil Code, and Article 23.2 of the corporate bylaws), by the Board of Directors, upon proposal submitted by the Nomination and Compensation Committee, subject to the opinion of the Board of Statutory Auditors. Such remuneration absorbs the base compensation assigned to the persons involved, on the basis of the resolution of the Shareholders' Meeting held on May 10, 2023 (pursuant to Article 2389, paragraph 1, of the Italian Civil Code and Article 23.1 of the corporate bylaws), in their capacity as members of the Board of Directors.

The compensation of non-executive Directors has been resolved by the Shareholders' Meeting held on May 10, 2023 (pursuant to Article 2389, paragraph 1, of the Italian Civil Code, and Article 23.1 of the corporate bylaws) as well as, for the Directors who are also members of one or more Board Committees, by the Board of Directors (pursuant to Article 21.3 of the corporate bylaws) upon proposal of the Nomination and Compensation Committee and heard the opinion of the Board of Statutory Auditors.

# • Short-term variable remuneration

The Board of Directors, upon proposal of the Nomination and Compensation Committee, has verified the achievement by the Chief Executive Officer/General Manager of a level equal to about 80 points out of 100 on the *performance* scale used to set the amount of short-term variable remuneration, that is equal to about 120% of the fixed remuneration, in compliance with the remuneration policy for 2024 (see paragraph 2.4.4 of the Report on the remuneration policy for 2024 and compensations paid in 2023).

The chart below indicates the level of achievement of each performance objective.

<sup>(&</sup>lt;sup>35</sup>) For further information on how the integration of sustainability performance into incentive schemes was taken into account in the remuneration policy for 2024, please refer also to the

information provided – in accordance with ESRS 2, GOV-3 – in the consolidated sustainability statement included in the annual financial report for the financial year 2024.



| Performance objectives assigned to the<br>Chief Executive Officer/General<br>Manager                                       | Maximum score     | Points assigned  |
|--|-------------------|--|
| Ordinary consolidated net income   | 30                | 30   |
| Consolidated cash cost   | 20                | 20   |
| Funds from operations/Consolidated net<br>financial debt   | 20                | 20   |
| Commercial complaints at the Group<br>level  | 10                | 10   |
| Safety - Work-related accident frequency<br>index associated with the gateway-<br>objective represented by fatal accidents | 20                | 0  |
| Total assessment   | variable remunera | ximum short-term<br>ation (equal to about<br>xed remuneration) |

In the table below are illustrated, for each performance objective, the exact values set for the different levels of the performance scale and the relative final assessment, as well as the pay-out associated to each level.



| Performance objectives assigned to the CEO/GM  | Access<br>threshold  | Target objective   | Maximum<br>objective   | Achieved<br>performance  | Access<br>threshold<br>payout | Target payout | Maximum<br>payout | Achieved payout |
|--|--|--|--|--|-------------------------------|---------------|-------------------|-----------------|
| Ordinary consolidated net income   | 6,599 €Mln   | 6,652 €Mln   | 6,798 €Mln   | 7,265 € Mln (*)  | 15%                           | 30%           | 45%               | 45%             |
| Consolidated cash cost   | 7 <b>,</b> 857 €Mln  | 7,749 €Mln   | 7,640 €Mln   | 7,577 €Mln (**)  | 10%                           | 20%           | 30%               | 30%             |
| Funds from operations/<br>Consolidated net financial<br>debt   | 25.4%  | 25.8%  | 26.2%  | 26.7% (***)  | 10%                           | 20%           | 30%               | 30%             |
| Commercial complaints at the Group level   | Commercial<br>complaints at the<br>Group level:<br>180/10,000<br>customers                             | Commercial<br>complaints at the<br>Group level:<br>170/10,000<br>customers | Commercial<br>complaints at the<br>Group level:<br>165/10,000<br>customers | Commercial<br>complaints at the<br>Group level:<br>138/10,000<br>customers (****)                        | 5%                            | 10%           | 15%               | 15%             |
| Safety - Work-related<br>accident frequency index<br>associated with the<br>gateway-objective<br>represented by fatal<br>accidents | Work-related<br>accident<br>frequency index<br>(FI) 2024 < 0.48<br>and fatal<br>accidents 2024<br><= 4 | FI 2024 <0.41<br>and fatal<br>accidents 2024<br><= 4                       | FI 2024 <0.39<br>and fatal<br>accidents 2024<br><= 4                       | Work-related<br>accident<br>frequency index<br>(FI) 2024: 0.56<br>(*****)<br>Fatal accidents<br>2024: 14 | 10%                           | 20%           | 30%               | 0%              |
| Total Payout   |  |  |  |  | 50%                           | 100%          | 150%              | 120%            |

(\*) In application of the rules established for the final assessment of the various objectives concerning the short-term variable remuneration of the Chief Executive Officer/General Manager, the ordinary consolidated net income for 2024 (equal to Euro 7,134 million) has been adjusted to take into account (i) the impact of the different scope of consolidation compared to the budget (Euro -43 million), as well as (ii) the evolution of exchange rates compared to the budget and the Argentine hyperinflation (Euro +174 million).

(\*\*) In application of the rules established for the final assessment of the various objectives concerning the short-term variable remuneration of the Chief Executive Officer/General Manager, the Consolidated cash cost related to 2024 (equal to Euro 7,800 million) has been adjusted to take into account (i) the impact of the different scope of consolidation compared to the budget (Euro -136 million), (ii) the evolution of exchange rates compared to the budget and the Argentine hyperinflation (Euro +30 million), as well as (iii) the impact on Opex of the establishment of a fund to cover the costs related to the dispute on the redetermination of hydroelectric concession fees by the Italian Regions, which is the subject of pending litigations in which the Company has always claimed the constitutional illegitimacy of both state and regional laws, requesting the cancellation of the relevant administrative acts. The allocation (Euro -117 million), in addition to referring to a discontinuity in the business context and in the regulatory framework, was not foreseen in the budget and did not generate any monetary impact in the 2024 financial year. Lastly, the actions to increase the efficiency and productivity of the company's resources are not affected by the nature of the cost, since it is a found related to a regulatory dispute.



(\*\*\*) In application of the regulation established for the final assessment of the various objectives concerning the short-term variable remuneration of the Chief Executive Officer/General Manager, the Funds from Operations related to 2024 have been adjusted by Euro +0.13 billion and the Net financial debt has been adjusted by Euro -3.85 billion to take into account the impact of the different scope of consolidation, the different amount of extraordinary transactions, the change in accounting principles, the evolution of exchange rates compared to the budget and the Argentine hyperinflation.

(\*\*\*\*) In application of the regulation established for the final assessment of the various objectives concerning the short-term variable remuneration of the Chief Executive Officer/General Manager, the Commercial complaints at the Group level objective related to 2024 (equal to 138/10,000 customers) was calculated by neutralising, in line with the assignment rule, the extraordinary complaints received for the update of billing systems in Spain (corresponding to about 154,000 complaints).

(\*\*\*\*\*) In implementation of the rules established for the final assessment of the several objectives concerning the short-term variable remuneration of the Chief Executive Officer/General Manager, the final figure of the Safety objective for 2024 has been adjusted from 0.54 to 0.56 in order to neutralise the impact of changes in the geographical and consolidation perimeter occurred during the year, which led to a reduction of worked hours smaller than the amount forecasted during the definition of the said objective. It should be noted that the year 2024 was characterised by two phenomena in particular: a further reduction in the geographical perimeter compared to 2023 and an accident at the Bargi hydroelectric power station in the Bolognese Apennines involving 14 people. Despite the accident in Bargi, the number of accidents with more than 3 days' absence from work decreased by 5.7 % compared to 2023; this reduction was not reflected in the Frequency Rate due to the contraction in hours worked (-12% compared to 2023) caused by disposals. Less serious accidents also decreased compared to 2023 (-21% in absolute terms and about -10% in terms of Frequency Rate). In 2024 there were 14 fatal accidents, 7 of which occurred in the accident at the Bargi hydroelectric power plant. Despite this event, serious accidents (*i.e.*, fatal accidents, so-called Life Changing Accidents, which have permanent consequences on the life of the injured person, and so-called High Potential accidents, *i.e.* which due to their dynamics could have resulted in death or lead to permanent consequences for the injured person) are below the average of the last 3 years and comparable to the values recorded in 2022 and 2023. Considering instead the number of serious events, *i.e.* events during which fatal, Life Changing or High Potential accidents occurred, these decreased by 27% compared to 2023 (27 in 2024 vs. 37 in 2023).

With regard to the Chairman of the Board of Directors, no short-term variable remuneration is envisaged.

The short-term variable component of the remuneration of the Executives with strategic responsibilities has been recognized subject to the achievement of objective and specific annual performance targets related to the 2024-2026 Strategic Plan. These targets include *inter alia* (i) economic-financial targets, consistent with the strategic objectives of the Group as a whole and of the individual Functions/Business Lines (*e.g.* ordinary consolidated net income and reduction in operating expenses, as well as the assignment of specific objectives for the individual Functions/Business Line) and (ii) technical and/or project-based targets.

The level of achievement of the performance objectives assigned to the Executives with strategic responsibilities has resulted in average equal to 70 points out of a maximum of 100 on the performance scale used to determine the amount of short-term variable remuneration, corresponding to 49% of the average fixed remuneration accrued. In this regard, it should be noted that the average level of achievement of the: (i) economic-financial targets, was equal to a score of 10 out of a maximum of 10; (ii) of the remaining targets (including

technical and/or project and/or sustainability targets) was equal to a score of 4 out of a maximum of 10.



# • Long-term variable remuneration

The Board of Directors, upon proposal of the Nomination and Compensation Committee, has verified the achievement, in the level specified in the table below, of the performance targets provided for by the long-term incentive Plan 2022 in which were involved the Executives with strategic responsibilities, and has therefore provided for the disbursement of 157.5% of the base amount assigned to such Executives in relation to the Plan itself, in accordance with the provisions of the remuneration policy for 2022 (see paragraph 2.7.4 of the Report on the remuneration policy for 2022 and compensations paid in 2021). In this regard, it should be noted that, in consideration of the reference period of said policy (i.e., financial year 2022), the aforementioned incentive plan was not assigned to the Chief Executive Officer/General Manager currently in office, since the latter was appointed following the Shareholders' Meeting of May 10, 2023.

| Performance objectives<br>assigned to the<br>beneficiaries of the LTI<br>Plan 2022 (Executives<br>with strategic<br>responsibilities) | Target objective | I Over objective | II Over objective | Achieved<br>performance | Target payout | I Over payout | II Over payout | Achieved payout |
|---|------------------|------------------|-------------------|-------------------------|---------------|---------------|----------------|-----------------|
| Average Enel TSR vs<br>average TSR of<br>EUROSTOXX Utilities<br>Index – EMU over the<br>three years 2022-2024                         | 100%             | 110%             | 115%              | 107.0% (*)              | 50%           | 75%           | 90%            | 67,50%          |
| Return on Invested<br>Capital (ROIC) –<br>Weighted Average Cost<br>of Capital (WACC)<br>cumulative over the<br>three years 2022-2024  | 11.9%            | 12.2%            | 12.5%             | 16.1%                   | 30%           | 45%           | 54%            | 54%             |
| GHG Scope 1 emissions<br>(data in gCO <sub>2eq</sub> /kWh <sub>eq</sub> )<br>in 2024  | 140              | 137              | 135               | 105 (**)                | 10%           | 15%           | 18%            | 18%             |
| Percentage of women in<br>top management<br>succession plans at the<br>end of 2024  | 45%              | 47%              | 50%               | 50.3%                   | 10%           | 15%           | 18%            | 18%             |
| Total Payout  |                  |                  |                   |                         | 100%          | 150%          | 180%           | 157.50%         |

(\*) It should be noted that during the three-year period 2022-2024 Enel's average TSR was +22.06%, while the average TSR of the EUROSTOXX Utilities - UEM Index was +20.61%.

(\*\*) It should be noted that in 2024 a particularly low level of achievement of the objective concerning GHG Scope 1 emissions (equal to 105 gCO2eq/kWheq) was recorded, not only due to the progress made in the decarbonization process of the Group's energy production mix, but also due to an exceptionally high level of hydraulicity compared to previous years, especially in Italy and Spain; in this latter regard, however, there is currently insufficient evidence to confirm that this level of hydraulicity can remain stable in the coming years.

With regard to the Chairman of the Board of Directors no long-term variable remuneration is envisaged.

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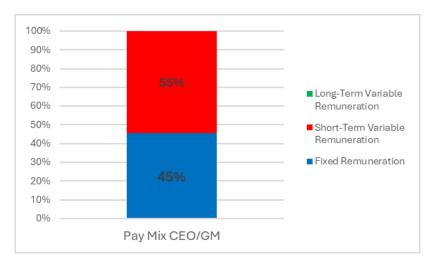


# • Contribution of compensation accrued in 2024 to the Company's long-term results

The performance objectives for the variable remuneration of the Chief Executive Officer/General Manager and Executives with strategic responsibilities accrued in the 2024 financial year are consistent with the Group's sustainable growth strategies, aimed at the creation of a shared value for all stakeholders through the decarbonization of electricity generation, the boost to electrification of consumption and the strengthening of the distribution network. In this regard, it should be noted that the commitment to combating climate change, which characterizes the Group's strategy, has enabled the Group to achieve the objective concerning the reduction of GHG Scope 1 emissions in 2024, significantly exceeding the maximum level of expected performance. Furthermore, the achievement of the ROIC-WACC objective demonstrates the Group's ability to create value in the medium to long term relative to the cost of capital. Lastly, the market's confidence in the long-term value creation associated with the Group's strategies is also evidenced by the performance recorded by Enel's shares over the three-year period 2022-2024 in terms of Total Shareholders Return (TSR), which is higher than that of the reference index (i.e., EUROSTOXX Utilities- UEM).

# • Pay-mix of the remuneration accrued by the Chief Executive Officer/General Manager in 2024

The following chart shows the pay mix of the remuneration accrued in 2024 by the Chief Executive Officer/General Manager, taking into account the fixed component and the short-term variable component of remuneration shown in columns "fixed compensation" and "non-equity variable compensation – Bonuses and other incentives" of Table 1 of this Section.



It should be noted that, during 2024, the other members of the Board of Directors and the Statutory Auditors accrued a remuneration consisting only of the fixed component, as shown in Table 1 of this Section.

# • Competitive positioning on the relevant market

It should be noted that the ordinary Shareholders' Meeting held on May 23, 2024 approved with binding vote the remuneration policy for 2024, adopted by the Board of Directors, upon proposal of the Nomination and Compensation Committee, on March 21, 2024. For the purposes of preparing the remuneration policy for 2024, the Nomination and Compensation Committee has considered the outcomes of a benchmark analysis relating to the remuneration treatment of the Chairman of the Board of Directors, the Chief Executive Officer/General Manager and the non-executive Directors of Enel for the 2023 financial year, carried out by the independent advisor Willis Towers Watson.

For the purposes of the benchmark analysis, it was taken into consideration a single Peer Group, composed by the integration of the following three subgroups: (i) Italian companies with global scope (<sup>36</sup>); (ii) comparable business

<sup>(&</sup>lt;sup>36</sup>) The sub-group of Italian companies with a global scope was composed of companies similar to Enel in terms of complexity and dimensional elements, which represent a reference for Enel

itself in terms of labor market and national practices. This sub-group was composed of the following companies: Eni, Leonardo, Pirelli, Prysmian, Terna.



companies (<sup>37</sup>); (iii) European companies of relevant dimension (<sup>38</sup>). In particular, in light of the outcomes of this analysis, the remuneration policy for 2024 has confirmed the levels of economic treatment recognized to the Chairman of the Board of Directors and to the Chief Executive Officer/General Manager for the 2023 financial year, as these treatments essentially continued to reflect Enel's positioning in terms of capitalization, revenues and number of employees with respect to the companies included in the Peer Group (<sup>39</sup>). With regard to non-executive Directors, although the results of the benchmark analyses highlighted the grounds for an increase in the related remuneration, especially with regard to participation in Board Committees, the remuneration policy for 2024 has confirmed also in this respect the remuneration envisaged for 2023 financial year.

Illustrated below are the key components of the economic treatment for 2024 recognized to the Chairman of the Board of Directors and Chief Executive Officer/General Manager, specifying their relevant positioning compared to the relevant market, determined considering the benchmark analysis carried out by the same independent advisor Willis Tower Watson – that supported the Company also in defining the remuneration policy for 2025 – with regard to a specific Peer Group, whose composition is described in detail in paragraph 1.3 of this report. It should be noted in this regard that such panel is unchanged from that used for the purposes of the remuneration policy for the financial year 2024. Lastly, it is illustrated the positioning for 2024 of the economic treatment for the Executives with strategic responsibilities with respect to the relevant market.

## Chairman of the Board of Directors

In defining the economic treatment of the Chairman of the Boards of Directors for 2024, the Board of Directors, upon proposal of the Nomination and Compensation Committee, has considered the outcomes of the benchmark analysis carried out by Willis Tower Watson; it has also considered the role entrusted to the Chairman in the Group's corporate governance, including several companies with listed shares in various regulated markets, characterized by minorities heterogeneity and the existence of a large number of supervisory authorities.

Consequently, it has been deemed appropriate to grant for 2024 to the Chairman of the Board of Directors a remuneration composed only by the fixed component, equal to Euro 500,000 gross per year; this remuneration – considering the benchmark analysis carried out by Willis Towers Watson based on the documentation published for the 2024 AGM season – is in line with the third quartile of the Peer Group, if only the remuneration paid for this role by the companies included in the panel is considered. If, on the other hand, the additional compensation that some companies pay to their respective non-executive chairpersons for participation in board committees is also considered, the fixed remuneration of the Chairman of Enel's Board of Directors – which does not envisage such additional compensation – substantially falls on the median of the Peer Group.

# Chief Executive Officer/General Manager

The Board of Directors, upon proposal of the Nomination and Compensation Committee and on the basis of the outcomes of the benchmark analysis carried out by Willis Tower Watson, has deemed appropriate to confirm for 2024, to the Chief Executive Officer/General Manager, the economic treatment for 2023, articulated into:

- a fixed remuneration equal to Euro 1,520,000 gross per year. Considering the above-mentioned benchmark analysis carried out by Willis Tower Watson, the amount of the fixed remuneration substantially falls on the median of the Peer Group;
- a short-term variable remuneration equal to: (i) at target level, 100% of the fixed remuneration; (ii) at maximum performance level, 150% of the fixed remuneration. Considering the benchmark analysis carried out by Willis

<sup>(&</sup>lt;sup>37</sup>) The sub-group of comparable business companies was composed of European companies that were dimensionally comparable and similar to Enel in terms of business model, services provided and control over the value chain, which represent a reference in terms of business practice. This sub-group was composed of the following companies: EdP, Engie, E.On, Iberdrola, National Grid, Naturgy and Orsted.

<sup>(&</sup>lt;sup>38</sup>) The sub-group of European companies of relevant dimension was composed of companies listed on the main continental stock exchanges, similar to Enel in terms of complexity and interest

in view of people competition. This sub-group was composed of the following companies: Airbus, Basf, Equinor, Shell, Siemens, TotalEnergies and Vodafone.

<sup>(&</sup>lt;sup>39</sup>) In particular, the benchmark analysis showed that, based on data as of December 31, 2022, Enel was positioned compared to the Peer Group (i) between the median and the third quartile in terms of capitalization and number of employees, and (ii) between the third quartile and the ninth decile in terms of revenues.



Tower Watson, the overall annual remuneration (constituted by fixed remuneration and short-term variable remuneration) is positioned, at the target level slightly above the median of the Peer Group, while at the maximum performance level is positioned slightly below the median of the Peer Group;

- a long-term variable remuneration equal to: (i) at target level, 130% of the fixed remuneration; (ii) at maximum performance level, 280% of the fixed remuneration. In the light of the above-mentioned benchmark analysis carried out by Willis Tower Watson, the Total Direct Compensation (constituted by fixed remuneration and long- and short-term variable remuneration) is positioned slightly below the median of the Peer Group both at the target level and at the maximum performance level.

# Executives with strategic responsibilities

With reference to the Executives with strategic responsibilities, the total remuneration results to be, compared to the relevant benchmark (*"Top Executive Compensation in Europe"*, published by Korn Ferry, which analyzed 483 out of the 500 European listed companies with highest market capitalization), between the first quartile and the market median.

• Share Ownership Guidelines

Together with the approval of the remuneration policy for 2023 by the Shareholders' Meeting held on May 10, 2023, the Share Ownership Guidelines ("Share Ownership Guidelines") approved by the Board of Directors in March 2023 became effective. The Share Ownership Guidelines are intended to ensure the achievement and maintenance over time of a minimum level of share ownership by the Chief Executive Officer and the Executives with strategic responsibilities and are intended to foster the alignment of the interests of the recipients with those of the generality of Shareholders over a long-term horizon, further incentivizing the commitment of the same recipients to the achievement of the strategic objectives of the Company and the Group.

The Share Ownership Guidelines require that, within a maximum time frame of five years, (i) the Chief Executive Officer of Enel achieves and maintains during his term of office the ownership of a number of Enel shares whose equivalent

value is at least 200% of the gross fixed annual remuneration, including that which he/she may be entitled to as General Manager, if he/she simultaneously holds such office, and (ii) the Executives with strategic responsibilities achieve and maintain, for as long as they hold such office, the ownership of a number of Enel shares whose equivalent value is at least equal to 100% of the gross fixed annual remuneration.

In March 2025, in line with the periodic monitoring of the implementation of the Share Ownership Guidelines, the Nomination and Compensation Committee verified that at the end of 2024: (i) the Chief Executive Officer/General Manager of Enel achieved a level of share ownership equal to 1.214% of the gross fixed annual remuneration as of December 31, 2024 (having therefore already exceeded by far the above-mentioned target required by the Share Ownership Guidelines when fully implemented); this level of share ownership was achieved exclusively through the purchase of Enel shares on the market, since the long-term incentive plans assigned to the Chief Executive Officer/General Manager have not yet been finally assessed, as the related performance period is still ongoing (40); (ii) the five Executives with strategic responsibilities in office as of that date are in the share accumulation phase considering that some of them were appointed during 2023 and that the abovementioned target is to be achieved by them by 2028 - and have achieved an average level of share ownership equal to 28% of the gross fixed annual remuneration as of December 31, 2024.

• Comparison of the annual variation (i) of remuneration of Directors, of Statutory Auditors and of the General Manager of Enel, (ii) of the results of the Group and (iii) of the average gross annual remuneration of the Group's employees

In line with the national legislation implementing Directive (EU) 2017/828 (which amended Directive 2007/36/EC as regards the encouragement of longterm shareholder engagement), the following chart shows the comparative information between the variation recorder in the financial years 2020, 2021, 2022, 2023 and 2024 with regard to (i) the total remuneration accrued by each Director and by Statutory Auditors, as well as by the General Manager of Enel, in office during 2024; (ii) the results achieved by the Group, expressed in terms of ordinary EBITDA and Ordinary net income; and (iii) the average gross annual

<sup>(40)</sup> It should also be noted that the Chief Executive Officer/General Manager of Enel purchased on the market shares of the subsidiary Endesa S.A., therefore the total level of share ownership

achieved within the Enel Group (shares of Enel and Endesa S.A.) is equal to 2.062% of his gross fixed annual remuneration as of December 31, 2024.



remuneration of the employees of the Group (other than the Chief Executive Officer/General Manager of Enel).

In particular, such chart shows the compensations accrued in the financial years 2020, 2021, 2022, 2023 and 2024 by Directors, Statutory Auditors and the General Manager of Enel in office during 2024 as reported in the column "Total" of Table 1 of the Second Section, respectively: (i) of the Report on the remuneration policy for 2021 and compensations paid in 2020; (ii) of the Report on remuneration policy for 2022 and compensations paid in 2021; (iii) of the Report on the remuneration policy for 2023 and compensations paid in 2022; (iv) of the Report on the remuneration policy for 2023 and compensations paid in 2022; (iv) of the Report.

The average gross annual remuneration of the Group's employees is calculated as the ratio between the amount shown under "Wages and salaries" – to which the amount of the medium and long-term incentive plans of the item "Postemployment and other long-term benefits" has been added – and the average number of the Group's employees reported in each Consolidated Annual Financial Report, respectively, for the financial years 2020, 2021, 2022, 2023 and 2024. In this regard it should be noted that, in order to sterilize the exchange rate effect and thus make the information comparable, the item "Wages and salaries" and the amount of medium and long-term incentive plans included in the Consolidated Annual Financial Reports for the financial years 2020, 2021, 2022 and 2023 have been adjusted; in particular, the average exchange rate on December 31, 2024 used for the item "Wages and salaries" included in the Consolidated Annual Financial Report for the 2024 financial year has been applied to these figures.

Lastly, it should be noted that the chart below represents for 2023 and 2024, along with the average gross annual remuneration of the Group's employees, also the ratio between this amount and the total remuneration accrued by the Chief Executive Officer/General Manager of Enel ("pay ratio"). For the purposes of full disclosure, the same ratio is also shown with reference only to the fixed component of these remunerations.



It should be noted that the measure of remuneration established for the participation of non-executive Directors in board activities and in those of the Committees remained unchanged for each of the financial years in which they were in office (*i.e.* 2023 and 2024). Any differences in the total remuneration accrued by them in these financial years are therefore due to the different period for which the office was actually held in each year, and to the number of meetings held by the board Committees to which they participate. Similarly, it should be noted that the measure of remuneration established for the Chairman and the other regular members of the Board of Statutory Auditors remained unchanged for the 2020, 2021, 2022, 2023 and 2024 financial years. Any differences in the total remuneration accrued by them in these financial years are therefore due to the different period for which the office was actually held in each year.

|                                | Directors, St                                    | tatutory Audito                                      | ors and General<br>202  |      | Enel in office a | at the end of | Olga                    | Director                                    | € 146,000  | € 88,753  |      |      |      |
|--------------------------------|--|--|---|------|------------------|---------------|-------------------------|---|--|---|------|------|------|
| First name<br>and last<br>name | Office   | 2024   | 2023  | 2022 | 2021             | 2020          | Cuccurullo              | Appointed<br>on May 10,<br>2023             | (in office<br>for the<br>entire year)              | (in office<br>from May<br>10, 2023)             | N.A. | N.A. | N.A. |
|                                | Chairman of                                      | € 515,480  | € 337,394   |      |                  |               | Varia                   | tion  | +65% vs.<br>2023                                   | N.A.  |      |      |      |
| Paolo<br>Scaroni               | the BoD<br>Appointed<br>on May 10,<br>2023       | (in office<br>for the<br>entire year)                | (in office<br>from May<br>10, 2023)                               | N.A. | N.A.             | N.A.          | Dario<br>Frigerio       | Director<br>Appointed<br>on May 10,<br>2023 | € 150,000<br>(in office<br>for the<br>entire year) | € 94,315<br>(in office<br>from May<br>10, 2023) | N.A. | N.A. | N.A  |
| Varia                          | tion   | +53% vs.<br>2023                                     | N.A.  |      |                  |               | Varia                   |   | +59% vs.<br>2023                                   | N.A.  |      |      |      |
| Flavio<br>Cattaneo             | CEO and<br>GM<br>Appointed<br>on May 12,<br>2023 | € 3,584,045<br>(in office<br>for the<br>entire year) | € 2,350,776<br>(in office as<br>director<br>from May<br>10, 2023) | N.A. | N.A.             | N.A.          | Fiammetta<br>Salmoni    | Director<br>Appointed<br>on May 10,<br>2023 | € 145,000<br>(in office<br>for the<br>entire year) | € 91,315<br>(in office<br>from May<br>10, 2023) | N.A. | N.A. | N.A  |
| Varia                          | tion   | +52% vs.<br>2023                                     | N.A.  |      |                  |               | Varia                   | tion  | +59% vs.<br>2023                                   | N.A.  |      |      |      |
| Johanna<br>Arbib               | Director<br>Appointed<br>on May 10,<br>2023      | € 138,000<br>(in office<br>for the<br>entire year)   | € 83,753<br>(in office<br>from May<br>10, 2023)                   | N.A. | N.A.             | N.A.          | Alessandra<br>Stabilini | Director<br>Appointed<br>on May 10,<br>2023 | € 148,000<br>(in office<br>for the<br>entire year) | € 89,315<br>(in office<br>from May<br>10, 2023) | N.A. | N.A. | N.A  |
| Varia                          | tion   | +65% vs.<br>2023                                     | N.A.  |      |                  |               | Varia                   | tion  | +66% vs.<br>2023                                   | N.A.  |      |      |      |
| Mario Corsi                    | Director<br>Appointed<br>on May 10,<br>2023      | € 139,000<br>(in office<br>for the<br>entire year)   | € 86,753<br>(in office<br>from May<br>10, 2023)                   | N.A. | N.A.             | N.A.          | Alessandro<br>Zehentner | Director<br>Appointed<br>on May 10,<br>2023 | € 139,000<br>(in office<br>for the<br>entire year) | € 86,753<br>(in office<br>from May<br>10, 2023) | N.A. | N.A. | N.A. |
| Varia                          | tion   | +60% vs.<br>2023                                     | N.A.  |      |                  |               | Varia                   | tion  | +60% vs.<br>2023                                   | N.A.  |      |      |      |



| Barbara<br>Tadolini | Chairman of<br>the Board<br>of the<br>Statutory<br>Auditors<br>Appointed<br>on May 16,<br>2019 (for<br>the financial<br>years<br>2019/2021)<br>and May 19,<br>2022 (for<br>the financial<br>years<br>2022/2024) | € 85,000<br>(in office<br>for the<br>entire year) |
|---------------------|---|---|---|---|---|---|
| Varia               | tion  | 0% vs. 2023                                       | 0% vs.<br>2022                                    | 0% vs.<br>2021                                    | 0% vs.<br>2020                                    | N.A.  |
| Luigi Borrè         | Regular<br>Statutory<br>Auditor<br>Appointed<br>on May 19,<br>2022  | € 75,000<br>(in office<br>for the<br>entire year) | € 75,000<br>(in office<br>for the<br>entire year) | € 46,438<br>(in office<br>from May<br>19, 2022)   | N.A.  | N.A.  |
| Varia               | tion  | 0% vs. 2023                                       | +62% vs.<br>2022                                  | N.A.  |   |   |
| Maura<br>Campra     | Regular<br>Statutory<br>Auditor<br>Appointed<br>on May 19,<br>2022  | € 75,000<br>(in office<br>for the<br>entire year) | € 75,000<br>(in office<br>for the<br>entire year) | € 46,438<br>(in office<br>from May<br>19, 2022)   | N.A.  | N.A.  |
| Variation           |   | 0% vs. 2023                                       | +62% vs.<br>2022                                  | N.A.  |   |   |

| Group results   | 2024             | 2023             | 2022         | 2021         | 2020         |
|---|------------------|------------------|--------------|--------------|--------------|
| Ordinary EBITDA<br>(data in million)                        | € 22,801         | € 21,969         | € 19,683     | € 19,210     | € 18,027 (1) |
| Variation   | +4% vs. 2023     | +12% vs.<br>2022 | +3% vs. 2021 | +7% vs. 2020 | N.A.         |
| Ordinary net<br>income of the<br>Group<br>(data in million) | € 7,135          | € 6,508          | € 5,391      | € 5,593      | € 5,197      |
| Variation   | +10% vs.<br>2023 | +21% vs.<br>2022 | -4% vs. 2021 | +8% vs. 2020 | N.A.         |

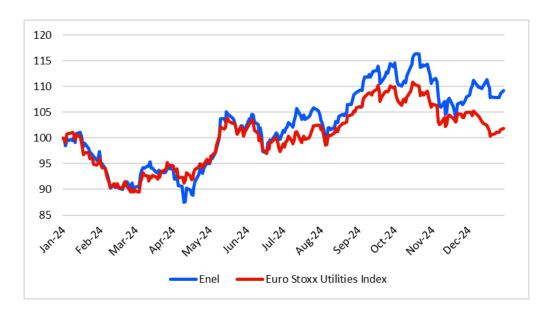


|  | 2024  | 2023  | 2022  | 2021  | 2020  |
|--|---|---|---|---|---|
| Average gross<br>annual<br>remuneration of<br>Group's<br>employees   | € 55,565<br>(of which:<br>€ 49,814 fixed<br>remuneration;<br>€ 5,751<br>variable<br>remuneration) | € 52,749<br>(of which:<br>€ 47,104 fixed<br>remuneration;<br>€ 5,645<br>variable<br>remuneration) | € 52,064<br>(of which:<br>€ 46,044 fixed<br>remuneration;<br>€ 6,020<br>variable<br>remuneration) | € 49,055<br>(of which:<br>€ 43,960 fixed<br>remuneration;<br>€ 5,095<br>variable<br>remuneration) | € 47,190<br>(of which:<br>€ 42,521 fixed<br>remuneration;<br>€ 4,669<br>variable<br>remuneration) |
| Variation  | +5.3% vs.<br>2023   | +1.3% vs.<br>2022   | +6.1% vs.<br>2021   | +4.0% vs.<br>2020   | N.A.  |
| Pay Ratio - Ratio<br>between the total<br>remuneration of<br>Enel's CEO/GM<br>and the average<br>gross annual<br>remuneration of<br>the Group's<br>employees | 65x <sup>(2)</sup><br>(31x fixed<br>remuneration)<br><sup>(2)</sup>                               | 45x <sup>(2)</sup><br>(21x fixed<br>remuneration)<br>(2)  | N.A.  | N.A.  | N.A.  |

- (1) For comparative purposes only, a reclassification from financial income to revenues has been made for an amount of Euro 87 million in 2020 of the component accounted in the income statement linked to the remeasurement at fair value of the financial assets related to the services under concession of the distribution activities in Brazil falling within the scope of IFRIC 12. This latter classification had an effect of the same amount on the operating result.
- (2) It should be noted that the difference between the values of the Pay Ratio referred to 2023 and 2024 is essentially due to the different time period during which Enel's CEO/GM held this office during the two years in question (*i.e.*, from May 10 to December 31 in 2023 and from January 1 to December 31 in 2024).



# 3.2 Overall shareholders' return (for every 100 Euro invested on January 1, 2024)





# Table 1: Compensations paid to the members of the Board of Directors, the Board of Statutory Auditors, to the General Manager and to Executives with strategic responsibilities

The following chart sets forth compensations referred to 2024, determined on an accrual basis, due to Directors, Regular Statutory Auditors, the General

Manager and Executives with strategic responsibilities, in compliance with Annex 3A, Table 7-*bis*, of CONSOB Issuers' Regulation. This chart includes all the persons holding the afore-mentioned offices even only for a fraction of the year.

| First name                             | 0.5            | Period<br>during            | Expiration date                             | Fixed compensation | Compensation<br>for         |                                    | uity variable<br>bensation | Non-                    | Other                    |           | Fair value of<br>equity | Indemnity for<br>severance<br>/termination of |  |
|--|----------------|-----------------------------|---|--------------------|-----------------------------|------------------------------------|----------------------------|-------------------------|--------------------------|-----------|-------------------------|---|--|
| and Last<br>name                       | Office         | which<br>office was<br>held | of the office                               | compensation       | participation in committees | Bonuses<br>and other<br>incentives | Profit sharing             | monetary<br>benefits    | compensatio<br>n         | Total     | compensatio<br>n        | employment<br>relationship                    |  |
| Compensations                          | s in the compa | ny that drafts t            | he financial stateme                        | ents (in Euro)     |                             |                                    |                            |                         |                          |           |                         |   |  |
| Paolo Scaroni                          | Chairman       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 500,000 (ª)        | -                           | -                                  | -                          | 15,480 ( <sup>b</sup> ) | -                        | 515,480   | -                       | -   |  |
| Flavio<br>Cattaneo <sup>(2)</sup>      | CEO/GM         | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 1,520,000 (ª)      | -                           | 1,824,000 ( <sup>b</sup> )         | -                          | 73 <b>,</b> 378 (°)     | 166,667 ( <sup>d</sup> ) | 3,584,045 | 1,153,137               | -   |  |
| Johanna Arbib<br>⑶                     | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 58,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 138,000   | -                       | -   |  |
| Mario Corsi (4)                        | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 59,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 139,000   | -                       | -   |  |
| Olga<br>Cuccurullo <sup>(5)</sup>      | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 66,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 146,000   | -                       | -   |  |
| Dario Frigerio<br>⑹                    | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 70 <b>,</b> 000 (ʰ)         | -                                  | -                          | -                       | -                        | 150,000   | -                       | -   |  |
| Fiammetta<br>Salmoni <sup>(7)</sup>    | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 65,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 145,000   | -                       | -   |  |
| Alessandra<br>Stabilini <sup>(8)</sup> | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 68,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 148,000   | -                       | -   |  |
| Alessandro<br>Zehentner <sup>(9)</sup> | Director       | 01/2024-<br>12/2024         | Approval of<br>2025 financial<br>statements | 80,000 (ª)         | 59,000 ( <sup>b</sup> )     | -                                  | -                          | -                       | -                        | 139,000   | -                       | -   |  |



| Barbara<br>Tadolini <sup>(10)</sup> | Chairman<br>of the<br>Board of<br>Statutory<br>Auditors | 01/2024-<br>12/2024 | Approval of<br>2024 financial<br>statements | 85,000 (ª) | -       | -         | - | -      | -       | 85,000    | -         | - |
|-------------------------------------|---|---------------------|---|------------|---------|-----------|---|--------|---------|-----------|-----------|---|
| Luigi Borrè (11)                    | Regular<br>Statutory<br>Auditor                         | 01/2024-<br>12/2024 | Approval of<br>2024 financial<br>statements | 75,000 (ª) | -       | -         | - | -      | -       | 75,000    | -         | - |
| Maura Campra                        | Regular<br>Statutory<br>Auditor                         | 01/2024-<br>12/2024 | Approval of<br>2024 financial<br>statements | 75,000 (ª) | -       | -         | - | -      | -       | 75,000    | -         | - |
|                                     | Т   | otal                |   | 2,815,000  | 445,000 | 1,824,000 | - | 88,858 | 166,667 | 5,339,525 | 1,153,137 | - |

#### Notes:

#### (1) Paolo Scaroni - Chairman of the Board of Directors

- (a) Fixed remuneration resolved, pursuant to Article 2389, paragraph 3, of the Italian Civil Code, by the Board of Directors, upon proposal submitted by the Nomination and Compensation Committee, having heard the Board of Statutory Auditors. Such remuneration includes the compensation resolved for the members of the Board of Directors by the ordinary Shareholders' Meeting of May 10, 2023, as well as the compensation and the attendance fees due for participation in the Committees established within the same Board of Directors.
- (b) Benefits related to: (i) the company car for mixed use until April 18, 2024 (on the basis of the value subject to taxes); (ii) insurance policies covering the risk of death or permanent disability resulting from an accident or disease; (iii) Enel's contributions for supplementary health care.

#### (2) Flavio Cattaneo - Chief Executive Officer/General Manager

- (a) Fixed remuneration resolved, pursuant to Article 2389, paragraph 3, of the Italian Civil Code, by the Board of Directors upon proposal submitted by the Nomination and Compensation Committee and having heard the Board of Statutory Auditors, of which Euro 450,000 pertain to the office of Chief Executive Officer and Euro 1,070,000 pertain to the office of General Manager. Such remuneration includes the compensation resolved for the members of the Board of Directors by the ordinary Shareholders' Meeting, as well as the compensations for the offices held at Enel's affiliates and/or subsidiaries and/or at entities which are of interest for the Enel Group, which are thus waived or repaid to the same Enel.
- (b) Short-term variable remuneration component for the office of Chief Executive Officer (equal to Euro 540,000) and for the office of General Manager (equal to Euro 1,284,000) determined by the Board of Directors, upon proposal submitted by the Nomination and Compensation Committee, following the assessment performed, at the meeting held on March 13, 2025, on the level of achievement of the annual targets for 2024, objective and specific, that had been assigned to him by the same Board.
- (c) Benefits related to: (i) the company car awarded for mixed use (on the basis of the value subject to pension contributions and taxes, as provided under the ACI tables); (ii) the insurance policies covering the risk of death or permanent disability resulting from an accident or disease; (iii) the contributions borne by Enel for the supplementary Pension Fund for the Group's executives; (iv) the contributions borne by Enel for *Associazione Associazione Energy and Multi-services Sector*).
- (d) Amount paid, for year 2024, in exchange for the right (option) granted to Enel for the activation of a non-competition agreement.

#### (3) Johanna Arbib – Independent Director

- (a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.
- (b) Compensations, including the related attendance fees, for participation in the Nomination and Compensation Committee (for an amount of Euro 31,000) and in the Corporate Governance and Sustainability Committee (for an amount of Euro 27,000).

#### (4) Mario Corsi – Independent Director

- (a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.
- (b) Compensations, including the related attendance fees, for participation in the Control and Risk Committee (for an amount of Euro 35,000) and in the Related Parties Committee (for an amount of Euro 24,000).

#### (5) Olga Cuccurullo - Non-executive Director

(a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.

(b) Compensations, including the related attendance fees, for participation in the Nomination and Compensation Committee (for an amount of Euro 31,000) and Control and Risk Committee (for an amount of Euro 35,000). These compensations and fees, with the exception of attendance fees relating to participation in the meetings of the above-mentioned Board Committees (amounting to Euro 26,000), were paid in full to the Ministry of Economy and Finance pursuant to the directive of the Prime Minister's Office - Department of Public Administration of March 1, 2000.

#### (6) Dario Frigerio - Independent Director

(a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.



(b) Compensations, including the related attendance fees, for participation in the Control and Risk Committee as Chairman (for an amount of Euro 41,000) and in the Nomination and Compensation Committee (for an amount of Euro 29,000). It should be noted that an additional remuneration of Euro 5,000, related to a portion of the attendance fees for the participation in the aforementioned Committees, has not been paid, since the maximum limit to the total amount that may be paid to a Director for his/her participation in the board Committees (equal to Euro 70,000) on the basis of the remuneration policy for the financial year 2024 was exceeded.

### (7) Fiammetta Salmoni- Independent Director

- (a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.
- (b) Compensations, including the related attendance fees, for participation in the Related Parties Committee as Chairman (for an amount of Euro 34,000) and in the Nomination and Compensation Committee (for an amount of Euro 31,000).

## (8) Alessandra Stabilini – Independent Director

- (a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.
- (b) Compensations, including the related attendance fees, for participation in the Nomination and Compensation Committee as Chairman (for an amount of Euro 41,000) and in the Corporate Governance and Sustainability Committee (for an amount of Euro 27,000).

### (9) Alessandro Zehentner- Independent Director

- (a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 10, 2023.
- (b) Compensations, including the related attendance fees, for participation in the Control and Risk Committee (for an amount of Euro 35,000) and in the Related Parties Committee (for an amount of Euro 24,000).

### (10) Barbara Tadolini - Chairman of the Board of Statutory Auditors

(a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 19, 2022.

### (11) Luigi Borré – Regular Statutory Auditor

(a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 19, 2022.

### (12) Maura Campra – Regular Statutory Auditor

(a) Fixed remuneration resolved by the ordinary Shareholders' Meeting held on May 19, 2022.



|                             |   | Period                             | Expiration<br>date of the<br>office |                       | tor participation |                                  | ity variable<br>ensation | Non-monetary<br>benefits |                           |           |   | Indemnity<br>for<br>severance/                      |  |
|-----------------------------|---|------------------------------------|-------------------------------------|-----------------------|-------------------|----------------------------------|--------------------------|--------------------------|---------------------------|-----------|---|---|--|
| First name and<br>Last name | Office  | during which<br>office was<br>held |                                     | Fixed<br>compensation |                   | Bonus and<br>other<br>incentives | Profit<br>sharing        |                          | Other<br>compensatio<br>n | Total     | Fair value of<br>equity<br>compensation | termination<br>of<br>employmen<br>t<br>relationship |  |
| (I) Compensat               | ions in the compar                                      | ny that drafts the f               | financial statem                    | ents (in Euro)        | 1                 | 1                                |                          |                          |                           | 1         |   |   |  |
| -                           | Executives with<br>strategic<br>responsibilities<br>(1) | -                                  | -                                   | 800,000               | -                 | 704,000 (2)                      | -                        | 53,362 <sup>(4)</sup>    | -                         | 1,557,362 | 283,228                                 | -   |  |
| (II) Compensa               | tions from subsidia                                     | aries and affiliates               | s (in Euro)                         | •                     |                   |                                  |                          |                          |                           |           |   |   |  |
| -                           | Executives with<br>strategic<br>responsibilities<br>(1) | -                                  | -                                   | 2,856,154             | -                 | 2,108,090 <sup>(3)</sup>         | -                        | 212,422 (4)              | -                         | 5,176,666 | 1,182,941                               | -   |  |
|                             | (III) T   | otal                               |                                     | 3,656,154             | -                 | 2,812,090                        | -                        | 265,784 (4)              | -                         | 6,734,028 | 1,466,169                               | -   |  |

#### Notes:

- (1) The chart includes the data concerning all of those who, during the financial year 2024, held the roles of Executives with Strategic Responsibilities (for an overall number of 5 positions).
- (2) It should be noted that in this table only the short-term variable component is shown, since there are no Executives with Strategic Responsibilities employed by Enel that are beneficiaries of the LTI Plan 2022.
- (3) It should be noted that in this table, in addition to the short-term variable component, also the long-term variable monetary component related to the LTI Plan 2022 is shown. The long-term variable share-based component related to the same LTI Plan 2022 equal to 101,961 Enel shares 30% of which (equal to no. 30,589 Enel shares) disbursable in 2025 and the remaining 70% (equal to no. 71,327 Enel shares) disbursable with deferral to 2026 is shown in the following Table 2.
- (4) Benefits related to: (i) the company car awarded for mixed use (personal and business, on the basis of the value subject to pension contributions and taxes, as provided under the ACI tables); (ii) the insurance policies executed in favor of Executive with strategic responsibilities covering the risk of death or permanent disability resulting from an accident or disease; (iii) the contributions borne by the belonging companies for the supplementary Pension Fund for the Group's executives; and (iv) the contributions borne by the belonging companies for Supplementary Healthcare Assistance (*Assistenza Sanitaria Integrativa*).



# Table 2: Incentive plans based on financial instruments, other than stock options, for the members of the Board of Directors, the General Manager and the Executives with strategic responsibilities

The following chart sets forth compensations deriving from incentive plans based on financial instruments, other than stock options, for the members of the Board of Directors, the General Manager and the Executives with strategic responsibilities, determined on an accrual basis and in compliance with Annex 3A, Table 7-*bis*, of CONSOB Issuers' Regulation.

|                                    |                           |  | awarded i<br>financial<br>vested d                        | instruments<br>in previous<br>years, not<br>uring the<br>ial year | Fina  | ancial instrumen                           | Financial<br>instruments<br><i>vested</i><br>during the<br>financial year<br>and not<br>awarded | Financial in<br><i>vested</i> du<br>financial<br>aware | uring the<br>year and                           | Financial<br>instrumen<br>ts accrued<br>for the<br>financial<br>year |   |                             |                      |
|------------------------------------|---------------------------|--|---|---|---|--|---|--|---|--|---|-----------------------------|----------------------|
| First name<br>and Last<br>name     | Office                    | Plan   | Number<br>and type<br>of<br>financial<br>instru-<br>ments | Vesting<br>period   | Number<br>and type of<br>financial<br>instruments | Fair value at<br>assignment<br>date (Euro) | Vesting<br>period   | Assignment<br>date                                     | Market<br>price at<br>assignment<br>date (Euro) | Number and<br>type of<br>financial<br>instruments                    | Number<br>and type<br>of<br>financial<br>instru-<br>ments | Value on<br>accrual<br>date | Fair Value<br>(Euro) |
| Flavio Cattaneo<br>Chief Executivo | o<br>re Officer / General | LTI 2023<br>(May 10,<br>2023) <sup>(1)</sup> | no.<br>475,912<br>Enel<br>shares                          | Three year<br>period<br>2023-2025<br><sup>(2)</sup>               |   |  |   |  |   |  |   |                             | 932,899              |
| Manager                            |                           | LTI 2024<br>(May 23,<br>2024) <sup>(3)</sup> |   |   | no. 368,485<br>Enel shares                        | 2,569,446                                  | Three year<br>period 2024-<br>2026 (4)  | September<br>19, 2024 <sup>(5)</sup>                   | 6.9730  |  |   |                             | 220,238              |

|   |   |  | Financial in<br>awarded in<br>financial y<br>vested du<br>financia | previous<br>ears, not<br>ring the                        | Fir   | nancial instrum                            | ents awarded d    | uring the financ   | Financial<br>instruments<br>vested during<br>the financial<br>year and not<br>awarded | Financial ir<br><i>vested</i> du<br>financial<br>award | ring the<br>year and                  | Financial<br>instruments<br>accrued for<br>the financial<br>year |                      |
|---|---|--|--|--|---|--|-------------------|--------------------|---|--|---------------------------------------|--|----------------------|
| First name<br>and Last<br>name          | Office<br>Executives with               | Plan   | Number<br>and type<br>of<br>financial                              | Vesting<br>period  | Number<br>and type of<br>financial<br>instru- | Fair value at<br>assignment<br>date (Euro) | Vesting<br>period | Assignment<br>date | Market price<br>at assignment<br>date (Euro)  | Number and<br>type of<br>financial<br>instruments      | Number<br>and type<br>of<br>financial | Value on<br>accrual<br>date                                      | Fair Value<br>(Euro) |
| -                                       | Strategic<br>Responsibilities (6)       |  | instru-<br>ments   |  | ments   |  |                   |                    |   | instruments  | instru-<br>ments                      |  |                      |
| (I) Compensation<br>drafts the financia | ns in the company that<br>al statements | LTI 2023<br>(May 10,<br>2023) <sup>(1)</sup> | no. 116,891<br>Enel shares   | Three-<br>year<br>period<br>2023-<br>2025 <sup>(2)</sup> |   |  |                   |                    |   |  |                                       |  | 229,134              |



|   | LTI 2024<br>(May 23,<br>2024) <sup>(3)</sup> |                            |  | no. 90,505<br>Enel shares  | 631,091   | Three-year<br>period 2024-<br>2026 <sup>(4)</sup> | September<br>19, 2024 <sup>(5)</sup> | 6.9730 |                                   |             | 54,094    |
|---|--|----------------------------|--|----------------------------|-----------|---|--------------------------------------|--------|-----------------------------------|-------------|-----------|
|   | LTI 2022<br>(May 19,<br>2022) ⑦              |                            |  |                            |           |   |                                      |        | no. 101,961<br>Enel shares<br>(8) | 702,103 (9) | 169,529   |
| (II) Compensations from subsidiaries and affiliates | LTI 2023<br>(May 10,<br>2023) <sup>(1)</sup> | no. 413,502<br>Enel shares | Three-<br>year<br>period<br>2023-<br>2025 <sup>(2)</sup> |                            |           |   |                                      |        |                                   |             | 810,561   |
|   | LTI 2024<br>(May 23,<br>2024) <sup>(3)</sup> |                            |  | no. 339,394<br>Enel shares | 2,366,594 | Three-year<br>period 2024-<br>2026 <sup>(4)</sup> | September<br>19, 2024 <sup>(5)</sup> | 6.9730 |                                   |             | 202,851   |
| (III) Total   |  | 1,006,305                  |  | 798,384                    | 5,567,131 |   |                                      |        | 101,961                           | 702,103     | 2,619,306 |

#### Notes:

- (1) The date refers to the Enel's Shareholders' Meeting that approved the LTI Plan 2023.
- (2) The right to disbursement of the incentive accrues subject to the achievement of performance objectives, the verification of which will take place at the time of the approval of the Enel Group's Consolidated Financial Statements as of December 31, 2025.
- (3) The date is referred to the Enel's Shareholders' Meeting that approved the LTI Plan 2024.
- (4) The right to disbursement of the incentive accrues subject to the achievement of performance objectives, the verification of which will take place at the time of the approval of the Enel Group's Consolidated Financial Statements as of December 31, 2026.
- (5) The date refers to the Enel's Board of Directors' meeting which approved modalities and timings for the awarding to beneficiaries of the LTI Plan 2024.
- (6) The table includes data relating to all those who held the functions of Executives with Strategic Responsibilities during 2024 (for a total of 5 positions).
- (7) The date refers to the Enel's Shareholders' Meeting that approved the LTI Plan 2022.
- (8) The table shows the total number of 101,961 Enel shares relating to the LTI Plan 2022, concretely awarded to the interested persons following the final assessment of the objectives of the Plan itself. With regard to this total amount, it should be noted that the disbursement of 30% (equal to no. 30,589 Enel shares) will take place in 2025, while the remaining 70% (equal to no. 71,372 Enel shares) is deferred to 2026.
- (9) The figure was determined on the basis of the market value of the shares of Enel S.p.A. on December 30, 2024.



# Table 3: Monetary incentive plan for the members of the Board of Directors, the General Manager and the Executives with strategic responsibilities

and the Executives with strategic responsibilities, determined on an accrual basis and in compliance with Annex 3A, Table 7-*bis*, of CONSOB Issuers' Regulation.

The following chart sets forth compensations arising from the monetary incentive plans for the members of the Board of Directors, the General Manager

|   | Office  | Plan                    |                          | Bonus for the year |                 |                          |                             |                |               |
|---|---|-------------------------|--------------------------|--------------------|-----------------|--------------------------|-----------------------------|----------------|---------------|
| Last name and<br>First name   |   |                         | (A)                      | (B)                | (C)             | (A)                      | Bonus for past years<br>(B) | (C)            | Other bonuses |
|   |   |                         | Disbursable/Disbursed    | Deferred           | Deferral period | No longer<br>disbursable | Disbursable/Disbursed       | Still deferred |               |
| Flavio Cattaneo   | Chief Executive<br>Officer / General<br>Manager MBO 2024 <sup>(1)</sup> |                         | 1,824,000                | -                  | -               | -                        | -                           | -              | -             |
| Total   |   |                         | 1,824,000                | -                  | -               | -                        | -                           | -              | -             |
| Last name and<br>First name   | Ottice  |                         |                          | Bonus for the year |                 |                          |                             |                |               |
|   | Executives with   | Plan                    | (A)                      | (B)                | (C)             | (A)                      | (B)                         | (C)            | Other bonuses |
|   | strategic<br>responsibilities <sup>(2)</sup>                            |                         |                          |                    |                 |                          |                             |                |               |
| (I) Compensations in the company that<br>drafts the financial statements MBO 2024       |   | MBO 2024                | 704,000                  |                    |                 |                          |                             |                |               |
| (I) Sub-total   |   | 704,000                 | -                        | -                  | -               | -                        | -                           | -              |               |
| (II) Compensations from subsidiaries MBO 2024<br>and affiliates LTI 2022 <sup>(3)</sup> |   | MBO 2024                | 1,101,412                | -                  | -               | -                        | -                           | -              | -             |
|   |   | LTI 2022 <sup>(3)</sup> | 1,006,678 <sup>(4)</sup> | -                  | -               | -                        | -                           | -              | -             |
| (II) Sub-total  |   |                         | 2,108,090                | -                  | -               | -                        | -                           | -              | -             |
| (III) Total   |   | 2,812,090               | -                        | -                  | -               | -                        | -                           | -              |               |

#### Notes:

(1) The MBO 2024 was assigned to the Chief Executive Officer / General Manager by Enel's Board of Directors with resolution adopted on March 21, 2024 and finally assessed with resolution adopted on March 13, 2025.

(2) The table includes data relating to all those who held the functions of Executives with Strategic Responsibilities during 2024 (for a total of 5 positions).

(3) The procedure for the assignment of the LTI Plan 2022 was finalized with the approval of the methods and timing of assignment of the Plan itself by Enel's Board of Directors on September 21, 2022.

(4) The table only shows the monetary component of the long-term variable remuneration related to the LTI Plan 2022, 30% of which (equal to Euro 302,004) disbursable in 2025 and the remaining 70% (equal to Euro 704,674) deferred to 2026, as such disbursements are not subject to other conditions. The share-based component related to the same Plan, equal to no. 101,961 Enel shares – 30% of which (equal to no. 30,589 Enel shares) disbursable in 2025 and the remaining 70% (equal to 2026 – is shown in the previous Table no. 2.



# 3.3 Long-Term Incentive Plan 2022

With reference to the Long-Term Incentive Plan 2022 approved by Enel's Shareholders' Meeting on May 19, 2022, the Board of Directors, on September 21, 2022, upon proposal of the Nomination and Compensation Committee, resolved on the modalities and timings for the awarding of shares to the relevant beneficiaries. In implementation of such resolution, No. 217 beneficiaries (i.e., the Chief Executive Officer/General Manager of Enel in office until the Shareholders' Meeting held on May 10, 2023 - i.e., Francesco Starace - as well as the Executives with strategic responsibilities - for a total of 11 positions at that time - and No. 205 managers of Enel and its subsidiaries) have been identified and have been assigned with overall no. 2,398,143 Enel shares. In this regard, in light of the final assessment of the performance objectives under the Long-Term Incentive Plan 2022, the Board of Directors provided for the awarding of 212% of the base amount assigned to the Chief Executive Officer/General Manager in office until the Shareholders' Meeting held on May 10, 2023 and 157.50% of the base amount assigned to the other beneficiaries of the same Plan; therefore, in practice, the Board of Directors provided for the disbursement in favor of the said Chief Executive Officer/General Manager - pro rata temporis until the date of termination of the directorship and executive relationships - of no. 209,771 Enel shares and in favor of the other beneficiaries of the same Plan of a total of no. 1,842,167 Enel shares, according to the modalities and timing established under the same Plan. For further information on the Long-Term Incentive Plan 2022, please refer to the Information Document published in the "Investors" section of the Company's website (www.enel.com).



# 3.4 Long-Term Incentive Plan 2023

With reference to the Long-Term Incentive Plan 2023 approved by Enel's Shareholders' Meeting on May 10, 2023, the Board of Directors, on October 5, 2023, upon proposal of the Nomination and Compensation Committee, resolved on the modalities and timings for the awarding of shares to the relevant beneficiaries. In implementation of such resolution, no. 205 beneficiaries (<sup>1</sup>) (*i.e.*, the Chief Executive Officer/General Manager of Enel, as well as the Executives with strategic responsibilities – for a total of 5 positions – and no. 199 managers of Enel and its subsidiaries) have been identified and have been assigned with overall no. 4,040,820 (<sup>2</sup>) Enel shares, which will be disbursed - subject to and in proportion to the achievement of the performance objectives - at the end of the three-year performance period, according to the modalities and timings defined by the same Plan.

For further information on the Long-Term Incentive Plan 2023, please refer to the Information Document published in the "Investors" section of the Company's website (www.enel.com).

- (1) As of December 31, 2024, as a result of changes in the subjective scope of managers beneficiaries, the total number of beneficiaries of the Long-Term Incentive Plan 2023 is equal to 191.
- (2) As of December 31, 2024, as a result of changes in the subjective scope of managers beneficiaries, the number of shares potentially disbursable decreased to no. 3,804,244.



# 3.5 Long-Term Incentive Plan 2024

With reference to the Long-Term Incentive Plan 2024 approved by Enel's Shareholders' Meeting on May 23, 2024, the Board of Directors, on September 19, 2024, upon proposal of the Nomination and Compensation Committee, resolved on the modalities and timing for the awarding of shares to the relevant beneficiaries. In implementation of such resolution, no. 200 beneficiaries (*i.e.*, the Chief Executive Officer/General Manager of Enel, as well as the Executives with strategic responsibilities – for a total of 5 positions – and no. 194 managers of Enel and its subsidiaries) have been identified and have been assigned with overall no. 2,877,714 Enel shares, which will be disbursed - subject to and in proportion to the achievement of the performance objectives - at the end of the three-year performance period, according to the modalities and timings defined by the same Plan.

For further information on the Long-Term Incentive Plan 2024, please refer to the Information Document published in the "Investors" section of the Company's website (www.enel.com).



# 3.6 Shareholdings held by members of the Board of Directors and of the Board of Statutory Auditors, the General Manager and Executives with strategic responsibilities

The following chart sets forth the shares in Enel and its subsidiaries held by the members of the Board of Directors and of the Board of Statutory Auditors, by the General Manager and by Executives with strategic responsibilities, as well as by their spouses who are not legally separated and their underage children, either directly or through subsidiaries, trusts or agents, as resulting from the shareholders'

ledger, the communications received and the information gathered from the persons involved.

The data related to the Executives with strategic responsibilities are provided on an aggregate basis, in compliance with Annex 3A, Table 7-*ter*, of CONSOB Issuers' Regulation.

The chart is filled out only with reference to the persons who held, during the 2024, shares in Enel or its subsidiaries, including those who were in office for a fraction of the year.

| Last name and<br>First name                | Office   | Company in which<br>shares are held | Number of shares held at<br>the end of 2023 | Number of shares purchased in 2024 | Number of shares<br>sold in 2024 | Number of shares held at<br>the end of 2024 | Title of possession |  |  |  |  |
|--|--|-------------------------------------|---|------------------------------------|----------------------------------|---|---------------------|--|--|--|--|
| Members of the Board of Directors          |  |                                     |   |                                    |                                  |   |                     |  |  |  |  |
| Flavio Cattaneo                            | Chief Executive                                | Enel S.p.A.                         | 2,500,000 (1)                               | 400,000 (2)                        | -                                | 2,900,000 (3)                               | Ownership           |  |  |  |  |
| Flavio Cattaneo                            | Officer/General Manager                        | Endesa S.A.                         | -   | 650,000 <sup>(4)</sup>             | -                                | 650,000 <sup>(5)</sup>                      | Ownership           |  |  |  |  |
| Johanna Arbib                              | Director                                       | Enel S.p.A.                         | -   | 2,240 (6)                          | -                                | 2,240 (7)                                   | Ownership           |  |  |  |  |
| Members of the Board of Statutory Auditors |  |                                     |   |                                    |                                  |   |                     |  |  |  |  |
| -  | -  | -                                   | -   | -                                  | -                                | -   | -                   |  |  |  |  |
| Executives with strategic responsibilities |  |                                     |   |                                    |                                  |   |                     |  |  |  |  |
| No. 5 positions                            | Executives with strategic responsibilities (*) | Enel S.p.A.                         | 125,872 (8)                                 | 45,481                             | 1,221                            | 170,132 (9)                                 | Ownership           |  |  |  |  |

<sup>(1)</sup> Of which 500,000 personally and 2,000,000 through a subsidiary.

<sup>(2)</sup> Through a subsidiary.

(3) Of which 500,000 personally and 2,400,000 through a subsidiary.

(4) Of which 150,000 personally and 500,000 through a subsidiary.

<sup>(5)</sup> Of which 150,000 personally and 500,000 through a subsidiary.

<sup>(6)</sup> By the spouse.

<sup>(7)</sup> By the spouse.

<sup>(8)</sup> Of which 110,145 personally and 15,727 by the spouse.

(9) Of which 152,728 personally, 1,677 through a trust company and 15,727 by the spouse.

<sup>(9)</sup> It should be noted that the number of shares is referred to the shareholdings held at the end of 2023 and during 2024 by those who during the same 2024 financial year have been Executives with strategic responsibilities.