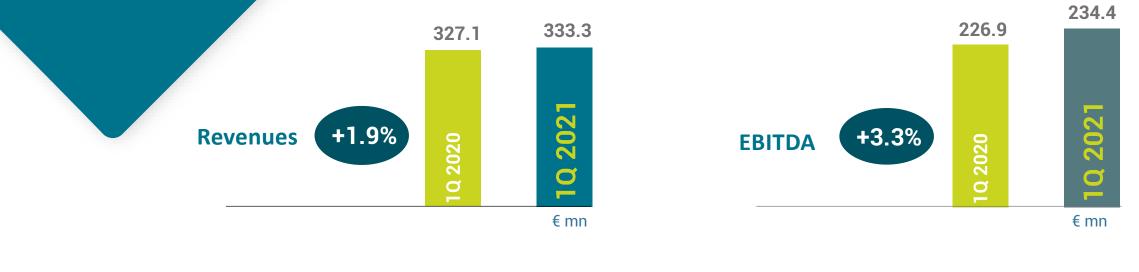


1Q 2021 RESULTS KEY HIGHLIGHTS













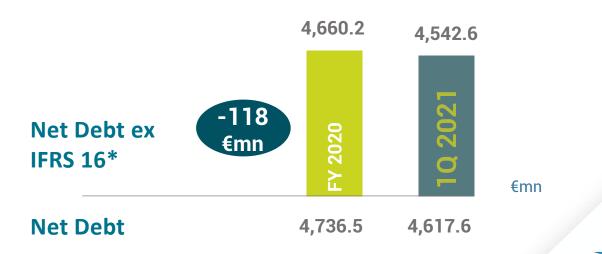
€ mn

O

Capex in line with last year

Cashflow generation also reflects working capital evolution

Net Debt decreased on the back of cashflow generation





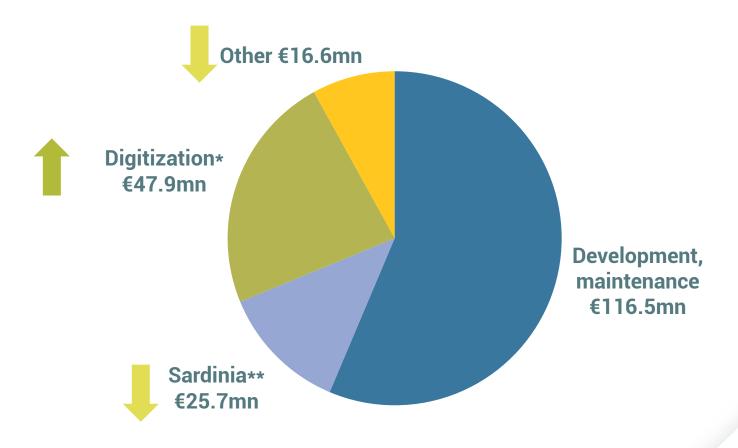
€ mn

CAPEX MIX HAS CHANGED AS EXPECTED

203km new networks pipes of which 40km in Sardinia

262k new smart meters installed***











RESULTS 1Q 2021 REPORTED VS ADJUSTED

1Q 2021 reported

1Q 2021 adjusted

Change

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Total Revenues	333.3	333.3	-
Operating expenses	- 98.9	- 98.9	-
EBITDA	234.4	234.4	=
Depreciation & amortisation	- 104.5	- 104.5	-
EBIT	129.9	129.9	-
Net interest income (expenses)	- 20.0	- 13.6	6.4
Net income from associates	0.6	0.6	-
EBT	110.5	116.9	6.4
Income taxes	- 29.5	- 31.0	- 1.5
NET PROFIT before minorities	81.0	85.9	4.9
Minorities	- 4.7	- 4.7	-
NET PROFIT after minorities	76.3	81.2	4.9

- **6.4mn** cost of bond buyback transaction finalised in February
- 1.5mn fiscal impact of above mentioned non-recurring item



RESULTS 1Q 2021 ADJUSTED

€ mln

EBT

Income taxes

Minorities

NET PROFIT before minorities

NET PROFIT after minorities



1Q 2020 adjusted

1Q 2021 adjusted

116.9

-31.0

81.2

Change

5.9

Total Revenues	327.1	333.3	6.2	
Operating expenses	- 100.2	- 98.9	1.3	
EBITDA	226.9	234.4	7.5	↑ + 3.3%
Depreciation & amortisation	- 103.4	- 104.5	-1.1	
EBIT	123.5	129.9	6.4	↑ + 5.2%
Net interest income (expenses)	- 13.4	-13.6	- 0.2	
Net income from associates	0.9	0.6	- 0.3	

111.0

-30.1

80.9

- 5.6

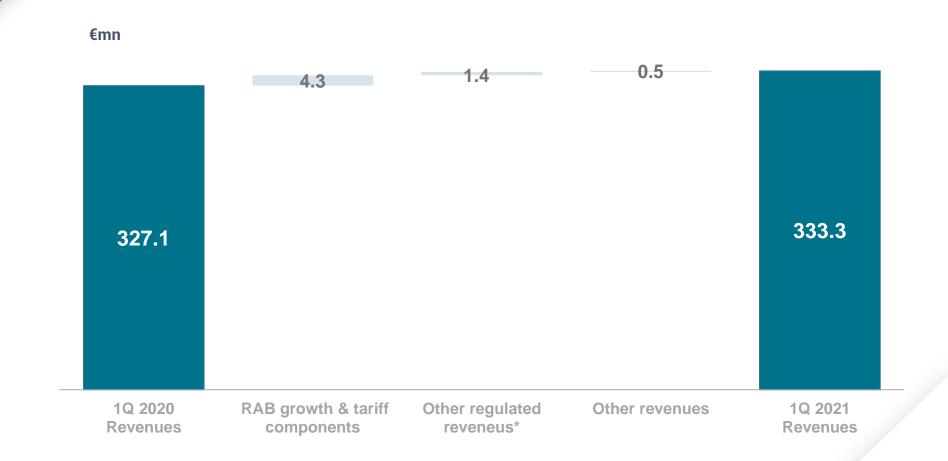
75.3

1	+	7.8%











1Q 2020 1Q 2021 Change

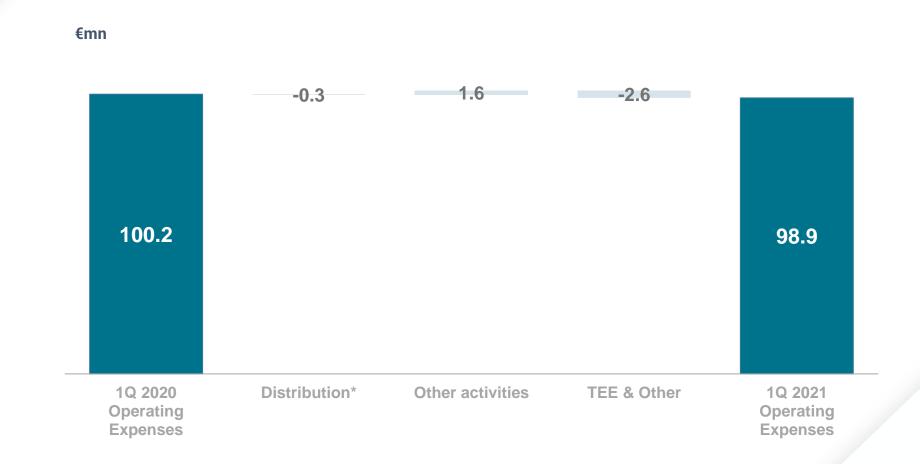
€ mln

Regulated revenues	315.3	321.0	5.7
Distribution	294.9	298.0	3.1
Tariff contribution for meters replacement	2.5	3.3	0.8
Other distribution revenues	17.9	19.7	1.8
Other revenues	11.8	12.3	0.5
TOTAL REVENUES	327.1	333.3	6.2











1Q 2020 1Q 2021 Change

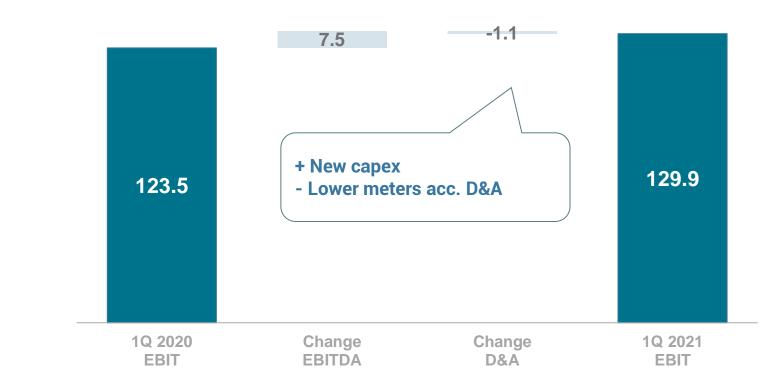
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Distribution fixed costs	68.4	68.1	- 0.3
Net labour cost	37.6	39.0	1.4
Net external cost	30.8	29.1	- 1.7
Other activities	7.9	9.5	1.6
Net labour cost	0.9	1.1	0.2
Net external cost	7.0	8.4	1.4
Other costs	2.0	0.9	- 1.1
Tee	4.9	3.0	-2.0
Concessions fees	17.0	17.4	0.4
OPERATING EXPENSES	100.2	98.9	- 1.3

Ebit +5.2% vs 1Q 2020

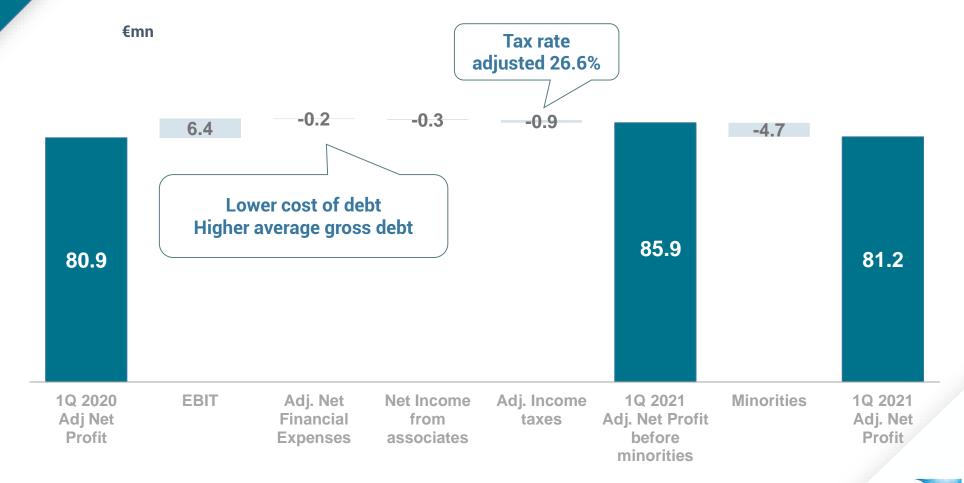






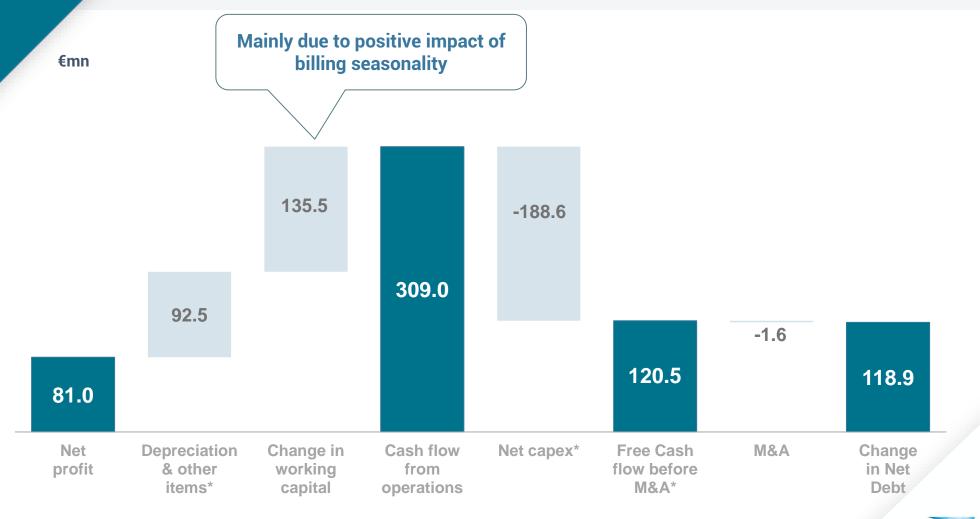
Adjusted Net Profit +7.8% vs 1Q 2020





Cash Flow





FINANCIAL STRATEGY A KEY SOURCE OF VALUE CREATION

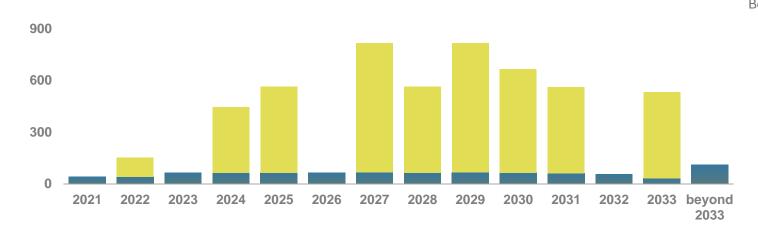
Limited refinancing needs

Liquidity buffer €892mn

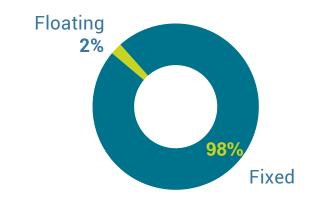
Low exposure to interest rates volatility and long debt tenor

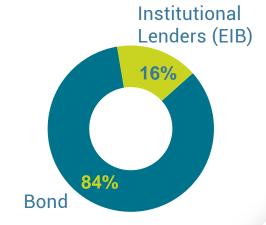
Best in class cost of debt of ~1% in 1Q 2021

Debt Maturities



1Q 2021 Gross Debt Structure*







RESULTS 1Q 2021 **BALANCE SHEET**

Shareholders' equity

FY 2020 1Q 2021 Change

84.2

2,061.6

mln			
Net invested capital	6,713.9	6,679.2	- 34.7
Fixed capital	6,707.2	6,792.3	85.1
Tangible fixed assets	369.9	367.7	- 2.2
Net intangible fixed assets	6,511.5	6,614.2	102.7
Net payables investments	- 208.6	- 224.6	- 16.0
Equity-accounted and other investments	34.4	35.0	0.6
Net working capital	111.2	- 10.1	-121.3
Provisions for employee benefits	- 104.6	- 103.1	1.5
Assets held for sale and directly related liabilities	0.1	0.1	-
Net financial debt	4,736.5	4,617.6	-118.9
Financial debt for operating leases (IFRS 16)	76.3	75.0	-1.3
Net financial debt ex operating leases	4,660.2	4,542.6	- 117.6

1Q 2021 CONCLUSION



Growth led by RAB increase

Change in capex mix reflecting the "nearly" completed meters replacement plan

Cost efficiency continues thanks to Digital Transformation

Additional focus on Sustainability

Successful bond issuance

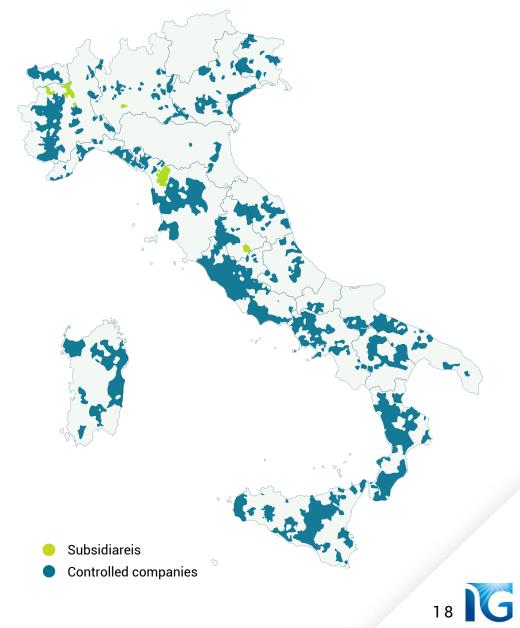
New business plan 2020-27 to be presented in June



MAIN NUMBERS

	OPERATING HIGHLIGHTS (TOTAL)	OF WHICH AFFILIATES
Network length	73.319 km	1,877 km
Municipalities	1,888	61
Redelivery Points	7.750 mn	0.153 mn
Market Share(1)	35%	0,1%





DISCLAIMER



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