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PRESS RELEASE

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ENEL PUBLISHES 2020 THIRD QUARTER AND NINE MONTHS GROUP OPERATING DATA REPORT

Rome, October 23rd, 2020 – Enel S.p.A. ("Enel") published its Quarterly Bulletin ("Report"), with the Group's operating data relating to the third quarter and nine months of 2020.

The Report, which is published ahead of the approval by the Enel Board of Directors and the disclosure of the performance and financial data contained in Enel's periodic financial reports, is aimed at further strengthening Enel's transparency towards the financial community, in line with best practices in the most advanced markets.

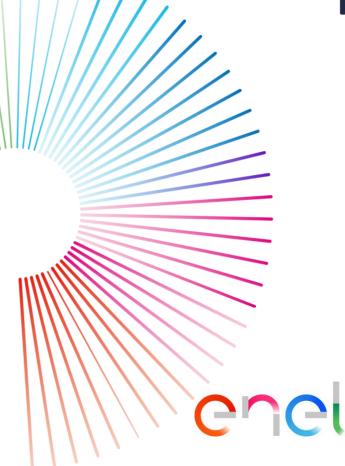
The Report attached to this press release is available to the public at Enel's registered office, on the Enel website (www.enel.com), and - together with this press release - through the authorized storage mechanism "eMarket Storage" (www.emarketstorage.com).



Enel Group

Quarterly bulletin

9M 2020



Quarterly bulletin

Operating data 9M 2020



Index

1. Global Power Generation



2. Global Infrastructure & Networks



3. Retail



4. Disclaimer





Operating data 9M 2020

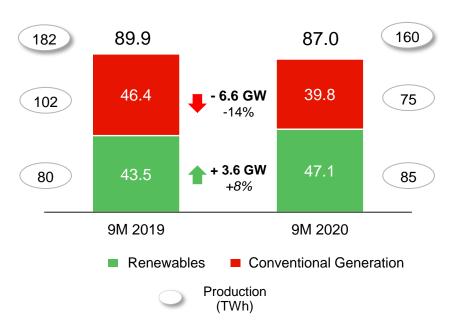


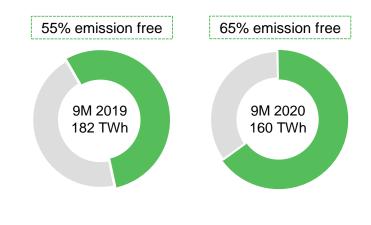


Installed capacity (GW) and production evolution¹

Emission free share of production^{1,2}







- 1. Includes capacity and production from renewable managed assets.
- 2. Considers nuclear + renewable (consolidated & managed).



Installed capacity & production at Group level





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Installed capacity (MW)

| Group | 9M 2020 | % Weight | 9M 2019 | % Weight | ∆ yoy | 2020 Add. Cap. |
|-------------------------------|---------|----------|---------|----------|--------|----------------|
| Hydro | 27,833 | 33.4% | 27,891 | 32.4% | -0.2% | 4 |
| Wind | 11,270 | 13.5% | 8,815 | 10.2% | 27.8% | 974 |
| Solar & Others | 3,596 | 4.3% | 2,246 | 2.6% | 60.1% | 542 |
| Geothermal | 882 | 1.1% | 876 | 1.0% | 0.6% | 4 |
| Total Renewables | 43,580 | 52.3% | 39,829 | 46.2% | 9.4% | 1,523 |
| Nuclear | 3,318 | 4.0% | 3,318 | 3.8% | 0.0% | - |
| Coal | 9,634 | 11.6% | 15,823 | 18.4% | -39.1% | - |
| CCGT | 15,004 | 18.0% | 14,991 | 17.4% | 0.1% | 53 |
| Oil & Gas | 11,863 | 14.2% | 12,248 | 14.2% | -3.1% | - |
| Total Conventional Generation | 39,819 | 47.7% | 46,381 | 53.8% | -14.1% | 53 |
| Total consolidated capacity | 83,400 | 100% | 86,210 | 100% | -3.3% | 1,576 |
| Managed capacity | 3,554 | | 3,671 | | -3.2% | |
| Total installed capacity | 86,953 | | 89,881 | | -3.3% | |

Production (GWh)

| Group | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | Quarter prod. |
|-------------------------------|---------|----------|---------|----------|--------------|---------------|
| Hydro | 46,608 | 30.6% | 45,568 | 26.1% | 2.3% | 16,086 |
| Wind | 21,942 | 14.4% | 18,932 | 10.9% | 15.9% | 7,258 |
| Solar & Others | 4,398 | 2.9% | 2,921 | 1.7% | 50.6% | 1,634 |
| Geothermal | 4,611 | 3.0% | 4,598 | 2.6% | 0.3% | 1,484 |
| Total Renewables | 77,560 | 50.9% | 72,018 | 41.3% | 7.7% | 26,463 |
| Nuclear | 19,523 | 12.8% | 20,245 | 11.6% | -3.6% | 6,851 |
| Coal | 9,292 | 6.1% | 32,247 | 18.5% | -71.2% | 3,161 |
| CCGT | 31,947 | 21.0% | 34,310 | 19.7% | -6.9% | 12,945 |
| Oil & Gas | 14,099 | 9.3% | 15,514 | 8.9% | -9.1% | 5,393 |
| Total Conventional Generation | 74,861 | 49.1% | 102,315 | 58.7% | -26.8% | 28,350 |
| Total consolidated production | 152,421 | 100% | 174,333 | 100% | -12.6% | 54,813 |
| Managed production | 7,216 | | 7,811 | | -7.6% | |
| Total production | 159,637 | | 182,144 | | -12.4% | |



Consolidated capacity & production – Italy







Installed capacity (MW)

| Italy | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | 2020 Add. Cap. |
|--------------------------------------|---------|----------|---------|----------|--------------|----------------|
| Hydro | 12,408 | 45.7% | 12,426 | 45.0% | -0.1% | 2 |
| Wind | 772 | 2.8% | 772 | 2.8% | 0.0% | - |
| Solar & Others | 28 | 0.1% | 30 | 0.1% | -6.8% | - |
| Geothermal | 769 | 2.8% | 764 | 2.8% | 0.7% | 4 |
| Total Renewables | 13,978 | 51.5% | 13,992 | 50.7% | -0.1% | 6 |
| Coal | 6,206 | 22.9% | 6,340 | 23.0% | -2.1% | - |
| CCGT | 4,583 | 16.9% | 4,535 | 16.4% | 1.1% | 48 |
| Oil & Gas | 2,389 | 8.8% | 2,739 | 9.9% | -12.8% | - |
| Total Conventional Generation | 13,178 | 48.5% | 13,613 | 49.3% | -3.2% | 48 |
| Total | 27,156 | 100% | 27,606 | 100% | -1.6% | 54 |

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| Italy | 9M 2020 | % Weight | 9M 2019 | % Weight | ∆ yoy | Quarter prod. |
|--------------------------------------|---------|----------|---------|----------|--------|---------------|
| Hydro | 12,527 | 40.8% | 12,472 | 35.9% | 0.4% | 4,146 |
| Wind | 893 | 2.9% | 945 | 2.7% | -5.5% | 210 |
| Solar & Others | 16 | 0.1% | 40 | 0.1% | -61.1% | 7 |
| Geothermal | 4,232 | 13.8% | 4,260 | 12.3% | -0.7% | 1,387 |
| Total Renewables | 17,668 | 57.6% | 17,718 | 51.0% | -0.3% | 5,749 |
| Coal | 6,110 | 19.9% | 9,370 | 27.0% | -34.8% | 2,166 |
| CCGT | 6,669 | 21.7% | 7,415 | 21.4% | -10.1% | 3,754 |
| Oil & Gas | 224 | 0.7% | 215 | 0.6% | 4.3% | 88 |
| Total Conventional Generation | 13,003 | 42.4% | 17,000 | 49.0% | -23.5% | 6,008 |
| Total | 30,671 | 100% | 34,717 | 100% | -11.7% | 11,757 |



Consolidated capacity & production – Iberia





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Installed capacity (MW)

| Iberia | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | 2020 Add. Cap. |
|-------------------------------|---------|----------|---------|----------|--------------|----------------|
| Hydro | 4,749 | 22.3% | 4,789 | 20.9% | -0.8% | 2 |
| Wind | 2,377 | 11.1% | 1,750 | 7.7% | 35.8% | 86 |
| Solar & Others | 352 | 1.7% | 99 | 0.4% | 257.1% | - |
| Total Renewables | 7,478 | 35.0% | 6,638 | 29.0% | 12.7% | 88 |
| Nuclear | 3,318 | 15.5% | 3,318 | 14.5% | 0.0% | - |
| Coal | 2,764 | 13.0% | 5,052 | 22.1% | -45.3% | - |
| CCGT | 5,445 | 25.5% | 5,480 | 24.0% | -0.6% | - |
| Oil & Gas | 2,334 | 10.9% | 2,377 | 10.4% | -1.8% | - |
| Total Conventional Generation | 13,861 | 65.0% | 16,227 | 71.0% | -14.6% | _ |
| Total | 21,339 | 100% | 22,865 | 100% | -6.7% | 88 |

Production (GWh)

| Iberia | 9M 2020 | % Weight | 9M 2019 | % Weight | ∆ yoy | Quarter prod. |
|--------------------------------------|---------|----------|---------|----------|--------|---------------|
| Hydro | 6,042 | 14.3% | 3,947 | 8.5% | 53.1% | 1,328 |
| Wind | 3,481 | 8.3% | 2,831 | 6.1% | 22.9% | 1,057 |
| Solar & Others | 420 | 1.0% | 44 | 0.1% | 847.8% | 161 |
| Total Renewables | 9,943 | 23.6% | 6,822 | 14.7% | 45.7% | 2,546 |
| Nuclear | 19,523 | 46.3% | 20,245 | 43.5% | -3.6% | 6,851 |
| Coal | 1,031 | 2.4% | 6,354 | 13.6% | -83.8% | 377 |
| CCGT | 8,470 | 20.1% | 8,750 | 18.8% | -3.2% | 3,660 |
| Oil & Gas | 3,184 | 7.6% | 4,383 | 9.4% | -27.4% | 1,142 |
| Total Conventional Generation | 32,208 | 76.4% | 39,732 | 85.3% | -18.9% | 12,029 |
| Total | 42,150 | 100% | 46,554 | 100.0% | -9.5% | 14,575 |



Consolidated capacity & production – Latin America







Installed capacity (MW)

| Latin America | 9M 2020 | % Weight | 9M 2019 | % Weight | ∆ yoy | 2020 Add. Cap. |
|-------------------------------|---------|----------|---------|----------|--------|----------------|
| Hydro | 10,580 | 48.6% | 10,579 | 50.3% | 0.0% | - |
| Wind | 1,845 | 8.5% | 1,556 | 7.4% | 18.6% | 320 |
| Solar & Others | 1,787 | 8.2% | 1,186 | 5.6% | 50.6% | 298 |
| Geothermal | 41 | 0.2% | 41 | 0.2% | -0.2% | - |
| Total Renewables | 14,252 | 65.4% | 13,363 | 63.6% | 6.7% | 618 |
| Coal | 664 | 3.1% | 808 | 3.8% | -17.8% | - |
| CCGT | 4,168 | 19.1% | 4,168 | 19.8% | 0.0% | - |
| Oil & Gas | 2,693 | 12.4% | 2,686 | 12.8% | 0.3% | - |
| Total Conventional Generation | 7,525 | 34.6% | 7,662 | 36.4% | -1.8% | - |
| Total | 21,777 | 100.0% | 21,025 | 100% | 3.6% | 618 |

Production (GWh)

| Latin America | 9M 2020 | % Weight | 9M 2019 | % Weight | ∆ yoy | Quarter prod. |
|--------------------------------------|---------|----------|---------|----------|--------|---------------|
| Hydro | 27,868 | 54.4% | 28,955 | 53.4% | -3.8% | 10,547 |
| Wind | 4,548 | 8.9% | 4,648 | 8.6% | -2.1% | 2,016 |
| Solar & Others | 2,117 | 4.1% | 2,044 | 3.8% | 3.5% | 734 |
| Geothermal | 160 | 0.3% | 150 | 0.3% | 6.9% | 42 |
| Total Renewables | 34,694 | 67.7% | 35,797 | 66.0% | -3.1% | 13,340 |
| Coal | 2,150 | 4.2% | 3,189 | 5.9% | -32.6% | 619 |
| CCGT | 13,134 | 25.6% | 13,919 | 25.7% | -5.6% | 4,389 |
| Oil & Gas | 1,230 | 2.4% | 1,309 | 2.4% | -6.0% | 498 |
| Total Conventional Generation | 16,515 | 32.3% | 18,418 | 34.0% | -10.3% | 5,506 |
| Total | 51,208 | 100.0% | 54,215 | 100.0% | -5.5% | 18,847 |



Consolidated capacity & production – Rest of Europe







Installed capacity (MW)

| Rest of Europe | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | 2020 Add. Cap. |
|-------------------------------|---------|----------|---------|----------|--------------|----------------|
| Hydro | 19 | 0.3% | 19 | 0.2% | 0.0% | - |
| Wind | 909 | 14.4% | 876 | 8.9% | 3.7% | 14 |
| Solar & Others | 123 | 2.0% | 123 | 1.2% | 0.0% | - |
| Total Renewables | 1,051 | 16.7% | 1,019 | 10.3% | 3.2% | 14 |
| Coal | - | 0.0% | 3,623 | 36.6% | -100.0% | - |
| CCGT | 809 | 12.8% | 809 | 8.2% | 0.0% | 5 |
| Oil & Gas | 4,447 | 70.5% | 4,447 | 44.9% | 0.0% | - |
| Total Conventional Generation | 5,255 | 83.3% | 8,878 | 89.7% | -40.8% | 5 |
| Total | 6,306 | 100% | 9,897 | 100% | -36.3% | 19 |

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| Rest of Europe | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------|----------|---------|----------|--------------|---------------|
| Hydro | 18 | 0.1% | 31 | 0.1% | -42.2% | 1 |
| Wind | 1,616 | 10.8% | 1,239 | 4.3% | 30.4% | 542 |
| Solar & Others | 137 | 0.9% | 133 | 0.5% | 2.8% | 53 |
| Total Renewables | 1,771 | 11.9% | 1,403 | 4.9% | 26.2% | 596 |
| Coal | - | 0.0% | 13,333 | 46.7% | -100.0% | - |
| CCGT | 3,674 | 24.6% | 4,226 | 14.8% | -13.1% | 1,141 |
| Oil & Gas | 9,461 | 63.5% | 9,606 | 33.6% | -1.5% | 3,665 |
| Total Conventional Generation | 13,135 | 88.1% | 27,166 | 95.1% | -51.6% | 4,807 |
| Total | 14,906 | 100% | 28,569 | 100% | -47.8% | 5,403 |



Consolidated capacity & production – Rest of the World







Installed capacity (MW)

| North America | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | 2020 Add. Cap. |
|----------------|---------|----------|---------|----------|--------------|----------------|
| Hydro | 77 | 1.3% | 77 | 1.9% | 0.0% | - |
| Wind | 4,854 | 81.6% | 3,490 | 85.4% | 39.1% | 459 |
| Solar & Others | 948 | 15.9% | 450 | 11.0% | 110.5% | 210 |
| Geothermal | 72 | 1.2% | 72 | 1.7% | 0.0% | _ |
| Total | 5,951 | 100% | 4,089 | 100% | 45.5% | 669 |
| | | | | | | |

| Africa, Asia & Oceania | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | 2020 Add. Cap. |
|------------------------|---------|----------|---------|----------|--------------|----------------|
| Wind | 513 | 58.9% | 371 | 50.9% | 38.2% | 94 |
| Solar & Others | 357 | 41.1% | 357 | 49.1% | 0.0% | 34 |
| Total | 870 | 100% | 729 | 100% | 19.5% | 129 |

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| North America | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | Quarter prod. |
|----------------|---------|----------|---------|----------|--------------|---------------|
| Hydro | 154 | 1.2% | 163 | 1.8% | -5.7% | 63 |
| Wind | 10,732 | 86.8% | 8,526 | 93.7% | 25.9% | 3,181 |
| Solar & Others | 1,261 | 10.2% | 220 | 2.4% | 473.6% | 533 |
| Geothermal | 218 | 1.8% | 188 | 2% | 16.4% | 55 |
| Total | 12,364 | 100% | 9,096 | 100% | 35.9% | 3,833 |
| | | | | | | |

| Africa, Asia & Oceania | 9M 2020 | % Weight | 9M 2019 | % Weight | Δ yoy | Quarter prod. |
|------------------------|---------|----------|---------|----------|--------------|---------------|
| Wind | 673 | 60.0% | 742 | 62.8% | -9.4% | 252 |
| Solar & Others | 448 | 40.0% | 439 | 37.2% | 2.0% | 146 |
| Total | 1,120 | 100% | 1,181 | 100% | -5.2% | 398 |

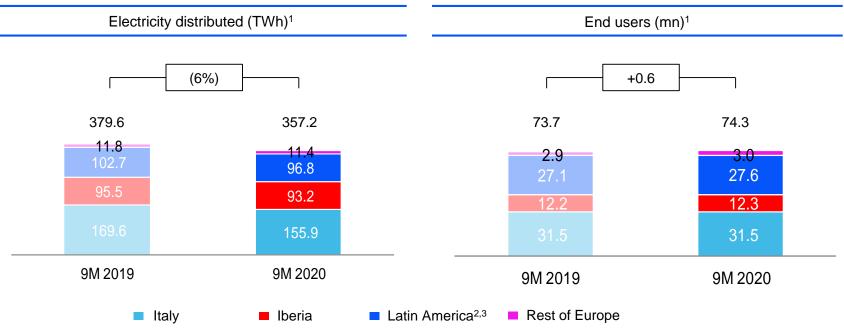


Global Infrastructure & Networks

Operating data 9M 2020







^{1. 2019} restated figures

Latin America breakdown – 9M 2020: Argentina 12.1 TWh, Brazil: 57.1 TWh, Chile: 11.9 TWh, Colombia: 10.2 TWh and Peru: 5.6 TWh. 9M 2019: Argentina: 12.8 TWh, Brazil: 60.6 TWh, Chile: 12.5 TWh, Colombia: 10.7 TWh and Peru: 6.2 TWh.

^{3.} Latin America breakdown – 9M 2020: Argentina 2.5 mn, Brazil: 18.1 mn, Chile: 2.0 mn, Colombia: 3.6 mn and Peru: 1.4 mn. 9M 2019: Argentina: 2.5 mn, Brazil: 17.7 mn, Chile: 2.0 mn, Colombia: 3.5 mn and Peru: 1.4 mn.

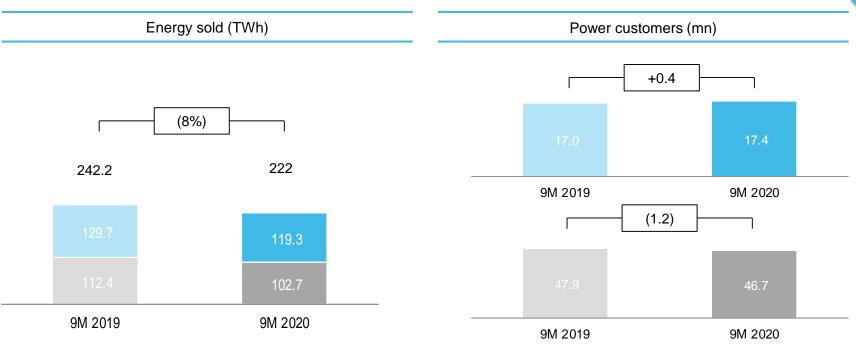


Retail at Group level

Operating data 9M 2020







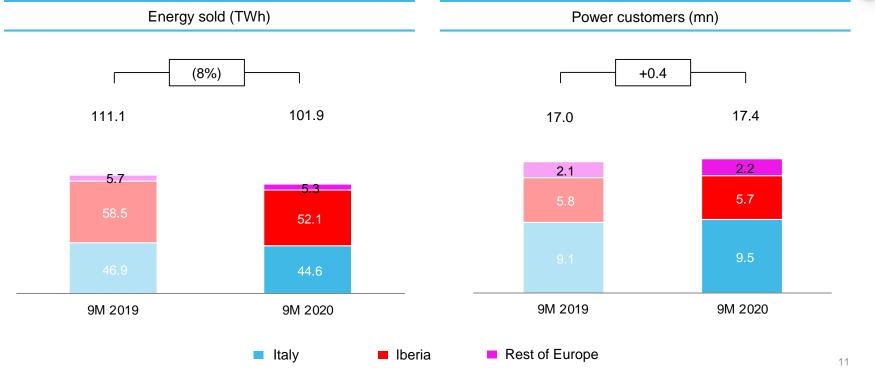


Retail – Free power markets, Europe

Operating data 9M 2020







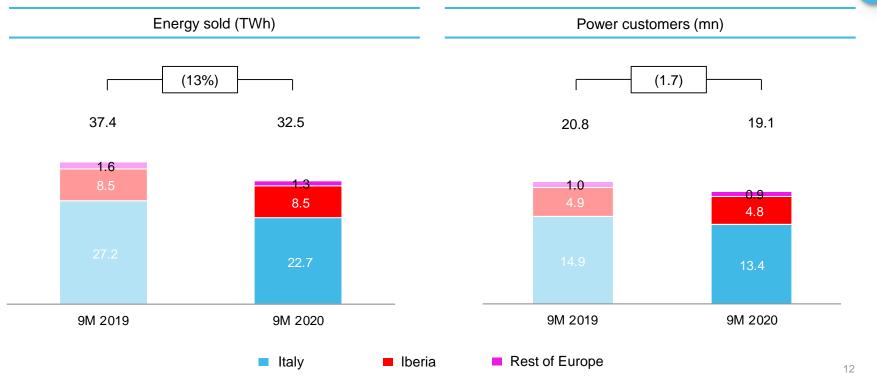


Retail – Regulated power markets, Europe

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Operating data 9M 2020





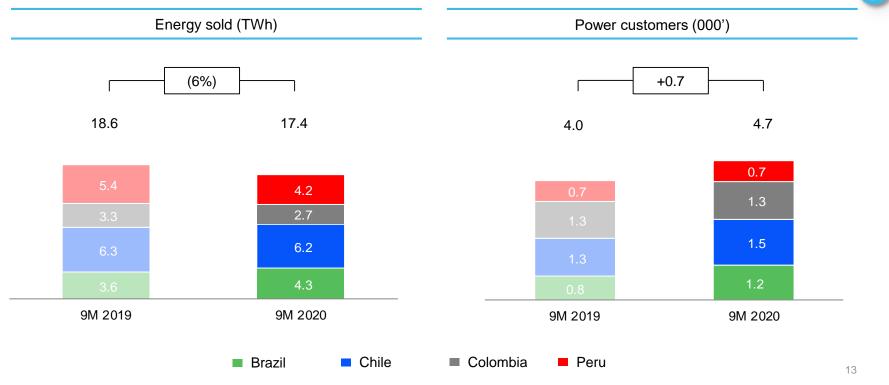


Retail – Free power markets, Latin America

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Operating data 9M 2020





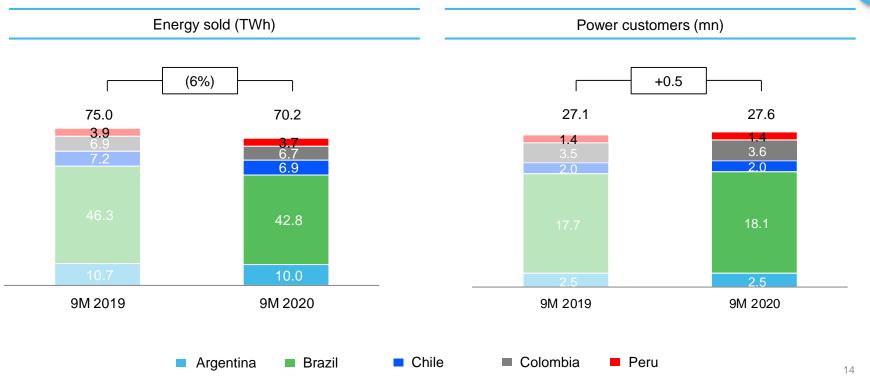


Retail – Regulated power markets, Latin America

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Operating data 9M 2020





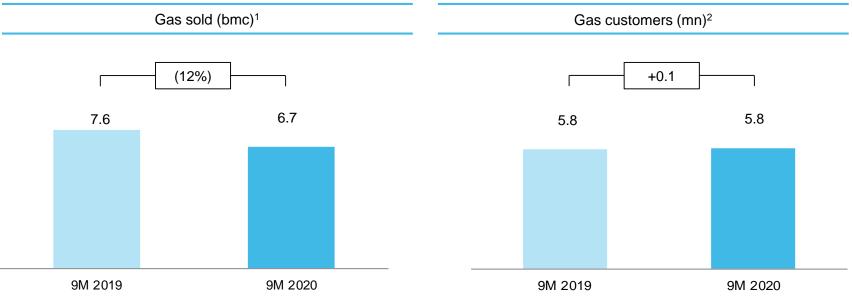


Retail – Gas market

Operating data 9M 2020







^{1. 9}M 2020: Italy: 3.1 bmc, Iberia: 3.5 bmc, Rest of Europe 0.1 bmc, 9M 2019: Italy: 3.4 bmc, Iberia: 4.2 bmc, Rest of Europe 0.01 bmc.

^{. 9}M 2020: Italy: 4.1 mn, Iberia: 1.7 mn, Rest of Europe 0.05 mn, 9M 2019: Italy: 4.1 mn, Iberia: 1.6 mn, Rest of Europe 0.05 mn.

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This presentation does not constitute a recommendation regarding the securities of the Company. This presentation does not contain an offer to sell or a solicitation of any offer to buy any securities issued by Enel S.p.A. or any of its subsidiaries.

Quarterly bulletin 9M 2020

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